



USER MANUAL

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1 About This Manual

The examples and diagrams in this manual are included solely for illustrative purposes. The information contained in this manual is subject to change at any time and without prior notice. In no event will responsibility or liability be accepted for direct, indirect or consequential damages resulting from the use or application of this equipment.



WARNING

Indicates a hazard that may cause personal injury or death.



CAUTION

Indicates a hazard that may damage the equipment or installation.



NOTE

Provides helpful information.

1.1 User Manual Version

This user manual (710-13032-00D) is compatible with MVX soft starters using version 1.29 control software and version 2.30 interface software. For other software versions, please contact AuCom for the correct user manual.

The control software version is displayed on the Controller screen at power up.

Ready

Welcome 1.05 / 1.29 / 2.30

Software versions: Controller, control software, interface software

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2 Caution Statements

Caution Statements cannot cover every potential cause of equipment damage but can highlight common causes of damage. It is the installer's responsibility to read and understand all instructions in this manual prior to installing, operating or maintaining the equipment, to follow good electrical practice including applying appropriate personal protective equipment and to seek advice before operating this equipment in a manner other than as described in this manual.

- Read and understand the entire manual before installing operating, or maintaining the MVX. Follow all applicable local and national codes.
- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices.
- Use only electrically insulated tools and clothing and insulated protective gear when working around electrical equipment.
- Disconnect all power and ensure that the MVX is de-energised before servicing the equipment.
- Do not rely on visual indications such as switch position or fuse removal for determining a de-energised condition. Always assume that a terminal is energised until it is checked with a properly rated meter to ensure that a terminal is de-energised and grounded.
- Isolate the MVX completely from the power supply before attempting any work on the MVX or motor.
- · Always use a properly rated voltage sensing device to confirm power is off.
- Before servicing the MVX, ensure that all static charge has been discharged by grounding it with an appropriate grounding device.
- · Metal swarf in the cabinet can cause equipment failure.
- Do not apply voltage to the control input terminals. These are active 24 VDC inputs and must be controlled with potential free contacts.
- Contacts or switches operating the control inputs must be suitable for low voltage, low current switching (ie gold flash or similar).
- · Cables to the control inputs must be segregated from mains voltage and motor cabling.
- Some electronic contactor coils are not suitable for direct switching with PCB mount relays. Consult the contactor manufacturer/supplier to confirm suitability.



WARNING - ELECTRICAL SHOCK HAZARD

The MVX contains dangerous voltages when connected to mains voltage. Only a qualified electrician should carry out the electrical installation. Improper installation of the motor or the MVX may cause equipment failure, serious injury or death. Follow this manual and local electrical safety codes.



SHORT CIRCUIT

The MVX is not short circuit proof. After severe overload or short circuit, the operation of the MVX should be fully tested by an authorised service agent.



GROUNDING AND BRANCH CIRCUIT PROTECTION

It is the responsibility of the user or person installing the MVX to provide proper grounding and branch circuit protection according to local electrical safety codes.

\wedge	

CAUTION

Many electronic components are sensitive to static electricity. Voltages so low that they cannot be felt, seen or heard, can reduce the life, affect performance, or completely destroy sensitive electronic components. When performing service, proper ESD equipment should be used to prevent possible damage from occurring.



ARC FLASH HAZARD

Medium voltage equipment has a potential risk of arc flash. When insulation or isolation between electrified conductors is breached or can no longer withstand the applied voltage, a short circuit occurs through the air. This may cause a phase-to-ground and/or a phase-to-phase fault.

Although unlikely, arc fault can be caused by:

- Contamination in the insulation caused by deterioration over time
- Inadequate insulation system on cable terminals
- Overvoltage
- Incorrect protection coordination settings
- Overheating of the contact area, due to incorrect tightening of connections
- Introduction of foreign matter, including swarf, vermin, tools or maintenance equipment left in the starter

AuCom medium voltage equipment has been designed to mitigate an arc fault, however it is the responsibility of the site engineer to ensure that personnel are protected from serious injury that may result from an arc fault.



STORAGE

The MVX must be stored in its original packaging in a clean and dry environment. The MVX should be unpacked only after the equipment room is ready for installation. Particular care should be taken to avoid exposure of the electronics to cement and/or concrete dust.

3 **General Description**

3.1 **Overview**

The MVX provides compact and robust soft start solutions for control of medium voltage motors. MVX soft starters provide a complete range of motor and system protection features and have been designed for reliable performance in the most demanding installation situations.

The two primary components of a MVX soft starter are:

- a phase cassette
- a controller module

The phase cassette and controller module are supplied as a pair and share the same serial number. Care should be taken during installation to ensure that the correct controller and phase cassette are used together.

To integrate the MVX phase cassette within a custom enclosure, the following components are also included:

- Power interface board (including diagnostic board)
- Power supply isolator assembly
- Voltage sensor assembly
- Current sensor assembly

NOTE

- Auxiliary power supply surge protection board
- Switched mode power supply

- Surge arrestor (x3)
- Cluster pin (x6)
- Rails for phase cassette (1 set)
- Tool kit for trollev

Ensure that the enclosure is prepared to specification before installing the phase cassette. Refer to schematic drawings provided by AuCom for connecting and cabling information.

3.2 Feature List

Power connection

15 A to 450 A, nominal

11000 VAC

Starting

- Constant Current
- Current Ramp

Stopping

- Coast To Stop
- Soft stop

Protection

- Undervoltage / Overvoltage
- Mains frequency
- Phase sequence
- Shorted SCR
- Motor Overload (thermal model)
- Instantaneous Overcurrent (two stages)
- Time-overcurrent
- Ground Fault
- Undercurrent
- Current Imbalance
- Motor thermistor
- Excess Start Time
- Power circuit
- Auxiliary trip

Comprehensive feedback

- Digital display with multi-language support
- Controller buttons for quick access to common tasks
- Starter status LEDs
- Date and time stamped event logging
- Operational counters (number of starts, hours-run, kWh)
- Performance monitoring (current, voltage, power factor, kWh)
- User-programmable monitoring screen
- Multi-level password protection
- Emergency stop pushbutton

Extensive input and output options

- Remote control inputs
- (3 x fixed, 2 x programmable)
- Relay outputs
 - (3 x fixed, 3 x programmable)
 - Analog output
 - (1 x programmable)
- Serial port (with module)

Accessories (optional)

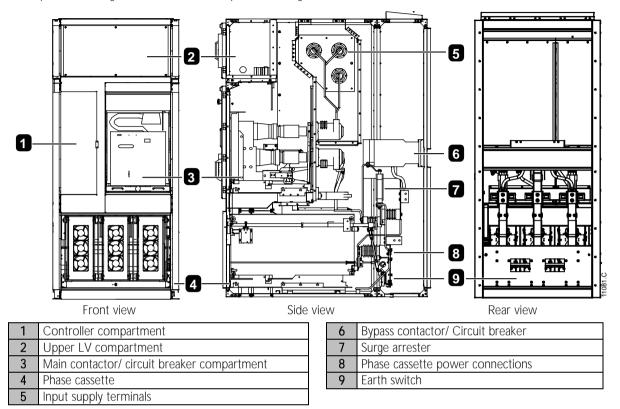
- Communication modules: Ethernet (Profinet, Modbus TCP, Ethernet/IP), Profibus, DeviceNet, Modbus RTU, and USB
- Synchronous motor control
- PC software
- RTD relay
- Motor protection relay

- - MVX transport assembly

3.3 Enclosures

MVX soft starters can be installed easily into standard enclosures to provide a complete motor control cabinet. The compact size of the power assembly leaves room for auxiliary equipment to be installed.

The phase cassette should be mounted at the bottom of the enclosure, and the controller can be mounted on the front panel. The diagrams below illustrate a possible configuration for installation.





NOTE

For arc-fault resistant panels, allow at least 1 metre between top of panel and ceiling if gas exhaust ducts are not used.

3.4 Key Features

MVX soft starters offer several special functions to ensure ease of use and to provide optimal motor control in all environments and applications.

Customisable Protection

The MVX offers comprehensive protection to ensure safe operation of the motor and soft starter. The protection characteristics can be customised extensively to match the exact requirements of the installation.

Use 4 Protection Settings on page 32 to set the conditions in which each protection mechanism will activate.

Example: use parameter 4C *Undercurrent* to set the level for an undercurrent trip and parameter 4D *Undercurrent Delay* to set a delay on the trip.

Use *16 Protection Action* on page 44 to select the soft starter's response when a protection mechanism activates. Each protection can be set to trip the starter, activate a warning flag, or be ignored. All protection activations are recorded in the event log, regardless of the protection class setting.

Example: Use parameter 16C *Undercurrent* to select the response for an undercurrent trip (trip, warn or write to log). The default response is trip.



NOTE

MVX soft starters have built-in trip points to ensure operation remains within the soft starter's capability. These internal trips cannot be overridden. Certain faults within the MVX will also prevent the soft starter from operating. Refer to *Troubleshooting* on page 58 for details.

Advanced Thermal Modelling

Intelligent thermal modelling allows the soft starter to predict whether the motor can successfully complete a start. The MVX uses information from previous starts to calculate the motor's available thermal capacity, and will only permit a start which is predicted to succeed.

This feature can be enabled or disabled using parameter 4N Motor Temperature Check.

Comprehensive Event and Trip Logging

The MVX has a 99-place event log to record information on soft starter operation. A separate trip log stores detailed information about the last eight trips.

Informative Feedback Screens

A digital display screen allows the MVX to display important information clearly. Comprehensive metering information, details of starter status and last start performance allow easy monitoring of the starter's performance at all times.

• Dual Parameter Set

The MVX can be programmed with two separate sets of operating parameters. This allows the soft starter to control the motor in two different starting and stopping configurations.

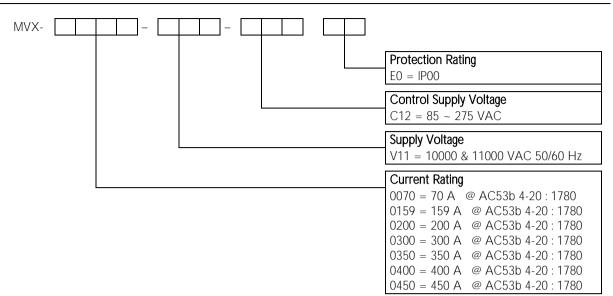
The secondary motor settings (parameter groups 9 and 10) are ideal for dual speed motors or conventional (squirrel-cage) motors which may start in two different conditions (such as loaded and unloaded conveyors).

The MVX will use the secondary motor settings to control a start when instructed via a programmable input (refer to parameters 6A and 6F, *Input A or B Function*).

Fibre Optics

The MVX uses two-line fibre optic connections (per phase) between the low voltage control module and the high voltage phase cassette for electrical isolation. This fibre optic link simplifies installation of chassis mount MVX starters into custom panels.

3.5 Model Code

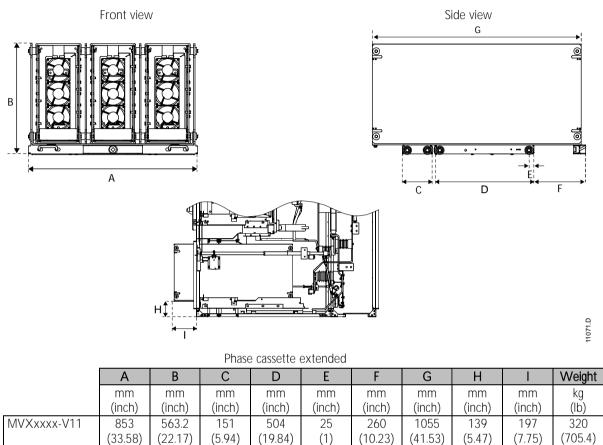


4 Specifications

4.1 Dimensions and Weights

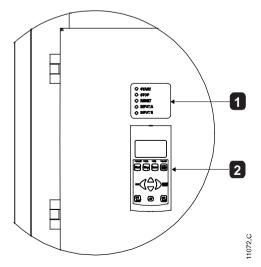
Phase Cassette

The phase cassette is affixed to a trolley which allows the whole unit to be drawn out.



Controller

The controller is suitable for use with all MVX soft starters.



1	Control input LEDs
2	Keypad

4.2 General Technical Data

Supply

Rated Voltage	
Rated Frequency (fr)	
Rated lightning impulse withstand voltage (U _p)	
Rated power frequency withstand voltage (U _d)	
Rated short-time withstand current (symmetrical RMS) (Ik)	
Form designation	Bypassed semiconductor motor starter form 1

Control Inputs

Start (C23, C24)	24 VDC, 8 mA approx
Stop (C31, C32)	24 VDC, 8 mA approx
Reset (C41, C42)	24 VDC, 8 mA approx
Input A (C53, C54)	24 VDC, 8 mA approx
Input B (C63, C64)	24 VDC, 8 mA approx
Motor thermistor (B4, B5)	Trip point > 2.8 kW



All control inputs are potential free. Do not apply external voltage to these inputs.

Low Voltage Supply

NOTE

	75 VAC
Typical power consumption	0/00 112
Start	300 W
Stop	100 W

Outputs

Outputs on power interface board	
Main contactor (13, 14)	Normally Open
Bypass contactor (23, 24)	
Run Output/ PFC (33, 34)	Normally Open
Fan control output (43, 44)	Normally Open
Outputs on Controller	
Output Relay A (43, 44)	Normally Open
Output Relay B (51, 52, 54)	Changeover
	Changeover
Analog output (B10, B11)	
Characteristics	
Environmental	
	IP00
	IP54/ NEMA 12
Operating Environment	
	-5 °C to $+40$ °C, with derating to $+55$ °C
5	
Storage Environment	
	-5 °C to $+45$ °C
	5% to 95% Relative Humidity
0	IEC 60068-2-6 Fc
	IEC 00008-2-0 FC
EMC Emission	
Equipment class (EMC)	Class A

SPECIFICATIONS

Conducted radio frequency emission
0.15 MHz to 0.5 MHz: < 79 dB μV 0.5 MHz to 30 MHz: < 73 dB μV
Radiated radio trequency emission 0.15 MHz to 30 MHz: < 80-50 dB μ V/m 30 MHz to 100 MHz: < 60-54 dB μ V/m

This product has been designed as Class A equipment. Use of this product in domestic environments may cause radio interference, in which case the user may be required to employ additional mitigation methods.

EMC Immunity

Electrostatic Discharge
Radio Frequency Electromagnetic Field
Fast Transients 5/50 ns (main and control circuits)
Surges 1.2/50 µs (main and control circuits)
Voltage dip and short time interruption (safe shutdown)
Standards Approvals

Cü	EMC requirements
CE	 EMC EU Directive

¹ Short circuit current, with appropriate protection.

5 Installation

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NOTE The MVX soft starter should only be installed in a restricted access location suitable for electrical equipment.

WARNING

Ensure the following before connecting or disconnecting the phase cassette:

- The soft starter enclosure is isolated from the power supply.
- S The main switching device (breaker/contactor) is disconnected.
- The soft starter enclosure is earthed by an earth switch.

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CAUTION

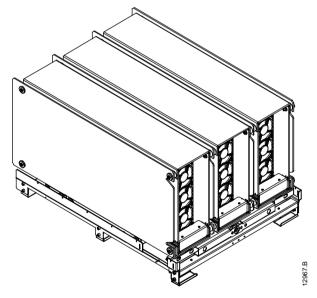
Do not attempt to move the phase cassette without assistance. Because of its significant weight and construction, two or more persons are required to complete this procedure.

NOTE

MVX Pallet Transport Castors Assembly (part no: 992-11914-00) and *Tool Kit* (part no: 995-10998-00) are required for this operation.

5.1 Storing and Unpacking the Phase Cassette

The phase cassette is mounted on a steel pallet and then packed in a wooden crate for shipping and storage. Do not unpack the phase cassette until it is ready for installation.



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NOTE

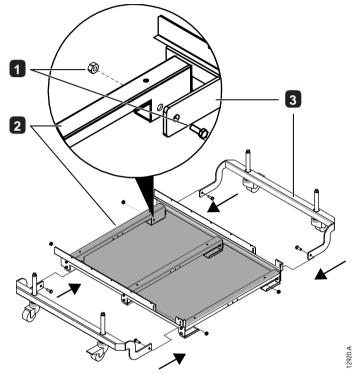
Do not dispose the steel pallet after unpacking as it forms part of the transport assembly.

5.2 Assembling the Transport Assembly

The transport assembly is a movable platform arrangement for transporting the phase cassette. It is necessary for installation and maintenance operations.

Assemble the soft starter transport assembly as follows:

- 1. Slide the two pallet transport castors along the sides of the steel pallet. Make sure the bolt holes line up at both ends of the assembly.
- 2. Use M10 bolts to fasten the transport castors to the steel pallet at all four corners.

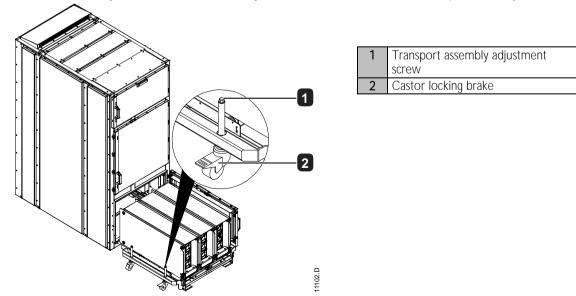


1	M10 fastening bolt
2	Steel pallet
3	Transport castors

5.3 Moving the Phase Cassette Using the Transport Assembly

Use the brace to raise the transport assembly off the ground:

- 1. Fit the brace to the adjustment screws on the sides of the assembly.
- 2. Rotate the brace in a clockwise direction to raise the assembly off the ground.
- 3. Lift the castor locking brakes to release the locking mechanism on both sides of the transport assembly.



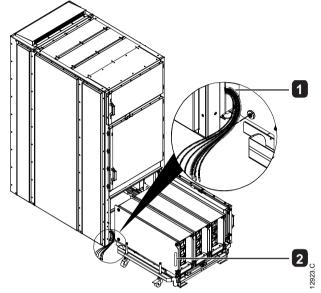
Once the phase cassette is resting securely on the transport assembly it may be moved as required.

5.4 Installing the Phase Cassette

NOTE

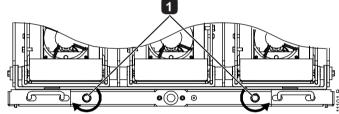
Before installing the phase cassette into the panel, ensure that it is resting securely on the transport assembly.

- 1. Align the arms of the transport assembly along the trolley grooves of the panel. Press down on the castor locking brakes on both sides of the transport assembly to lock it in place.
- 2. Hold the phase cassette connection cables away from the panel. This protects the cables and fibre-optic connectors from damage during the operation.



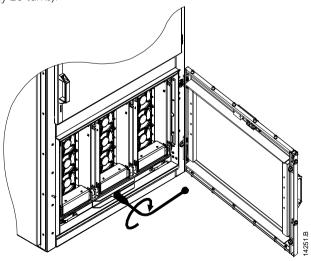
Phase cassette connection cables
 Phase cassette side handle

3. Use the brace to disengage the trolley latching mechanism by turning in the direction indicated in the figure below.



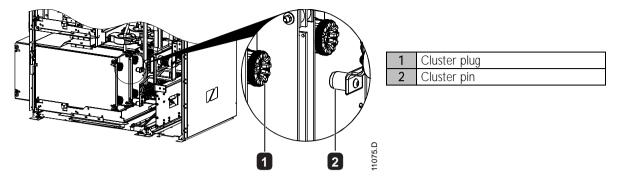
Trolley latching mechanism

- 4. Slide the phase cassette into the panel until the trolley latches into place inside the panel.
- 5. Use the crank to rack in the phase cassette, turning the crank clockwise until the phase cassette is completely racked in (approximately 20 turns).



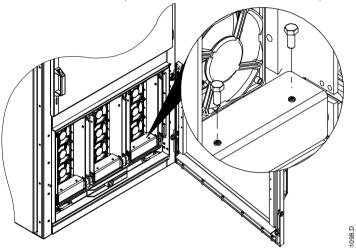
5.5 Power Connections

The phase cassette connects to enclosure power terminals using a clustered pin-plug arrangement.

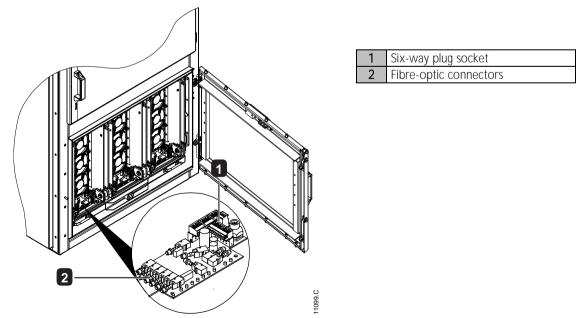


5.6 Connecting and Cabling the Phase Cassette

1. Locate the removable covers for the fibre-optic booster boards at the front of the phase cassette.



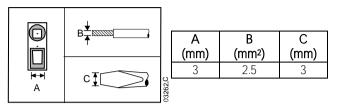
2. Unscrew the two M4 bolts used to fasten each cover. Unfasten all three covers to uncover the three fibre-optic booster boards.



- 3. Locate the two fibre-optic cables, two-way connector plug and the six-way connector cable for the booster board.
- 4. Carefully connect these connectors and cables to each booster board.

5.7 **Control Terminations**

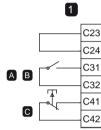
On the control voltage terminal block, control wiring is secured in place by 3 mm spring terminals. Use a screwdriver to open the terminal clamp, then insert the wire into the terminal cage. Release the clamp by removing the screwdriver.

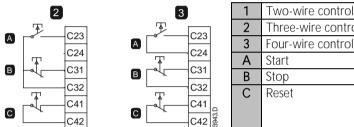


5.8 Wiring Terminations on the Controller

Control Wiring

The MVX has three fixed inputs for remote control. These inputs should be controlled by contacts rated for low voltage, low current operation (gold flash or similar).





223	2	Three-wire control
223	3	Four-wire control
	Α	Start
231	В	Stop
232	С	Reset
241	-	
C42 000		



CAUTION

Do not apply voltage to the control input terminals. These are active 24 VDC inputs and must be controlled with potential free contacts.

Cables to the control inputs must be segregated from mains voltage and motor cabling.

The reset input can be normally open or normally closed. Use parameter 6M to select the configuration.

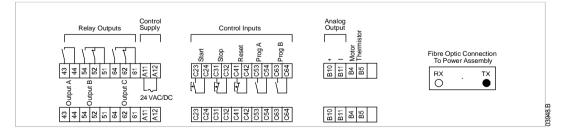


NOTE

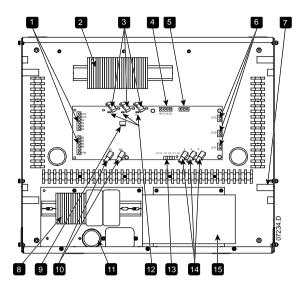
Reset input is normally closed by default.

Terminal Block (controller)

Terminations on the controller use plug-in terminals. Unplug the terminal blocks, complete the wiring, then re-plug the terminal blocks into the controller.



5.9 Wiring Terminations on the Power Interface Board



1	Control terminale (refer to Dower Circuit	
	Control terminals (refer to Power Circuit	
	Configuration for details)	
2	LV terminal block X1 and X10	
3	Gate firing fibre optic connectors and firing LEDs	
	(red)	
4	Voltage sensing input connector	
5	Ground fault CT connector	
6	Line CT connectors	
7	Access hole for CT wiring	
8	Control voltage terminal block	
9	CT ratio selector DIP switch S1	
10	Fibre optic connections to controller, and LEDs	
11	Access for LV wiring	
12	Non-conduction LEDs (green)	
13	Alarm inputs	
14	Non-conduction readback fibre optic connectors	
15	Switch mode power supply SMPS1	

5.10 Ground Current

The ground current selector switch on the power interface board (S1) must be set to match the method for calculating ground current and the ratio of the line current CTs.

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NOTE

The soft starter will check the ground current settings when control power is applied. If the switch settings are changed, control power must be cycled for the new setting to take effect.

§ Switch settings for ground current summation method

Line CT ratio	Switch setting
200:1	1000
500:1	0100
1000:1	1100

Switch settings for ground current zero sequence method

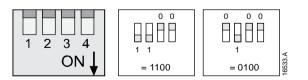


Zero sequence ground current measurement requires a customer-supplied ground current CT. The CT must be 1000:1, 1 VA, minimum protection class rating 5P10.

Line CT ratio	Switch setting
200:1	0010
500:1	1010
1000:1	1100

§ Example settings for S1

NOTE



5.11 Power Circuits

Overview

MVX soft starters are designed to operate as part of a system including other components.

Depending on the type of installation, the following additional components may also be installed:

- main isolator/ earth switch
- metal oxide varistors (MOV)
- motor protection relay (MPR)

Main Contactor or Circuit Breaker

The MVX must always be installed with either a main contactor and fuses or a circuit breaker.

The main contactor or circuit breaker is associated with terminals L1, L2, L3 on the supply side of the soft starter. The coil is associated with output terminals 13, 14 of the MVX (refer to *Power Circuit Configuration (with Contactors)* on page 20).

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Always use a suitable external protection relay with a circuit breaker to ensure instantaneous overcurrent trip functionality.

Bypass Contactor or Circuit Breaker

The MVX must always be installed with either a bypass contactor and fuses or circuit breaker.

The bypass contactor or circuit breaker is associated with terminals L1, L2, L3 on the supply side of the soft starter, and terminals T1, T2, T3 on the motor side. The coil is associated with output terminals 23, 24 of the MVX (refer to *Power Circuit Configuration (with Contactors) on page 20).*

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NOTE

NOTE

Always use a suitable external protection relay with a circuit breaker to ensure instantaneous overcurrent trip functionality.

Power Factor Correction

=	L
=	L
=	L

NOTE

Do not connect power factor correction capacitors to the output of MVX soft starters. If static power factor correction is employed, it must be connected to the supply side of the soft starter.

Power factor correction capacitors should be selected based on the motor data and the required final power factor.

If power factor correction capacitors are being used, select a contactor according to the required kVAr. The contactor must be connected on the supply side of the soft starter. The power factor correction capacitor contactor coil is associated with output terminals 33, 34 of the soft starter's Interface PCB.

Line Inductors

Output line inductors may be required if the cable run between the soft starter and the motor is greater than 200 metres. Line inductors are typically installed in a shielded caged enclosure at the soft starter end of the motor cable. Factors which determine the requirement of line inductors are; the soft starter model, system operating voltage, output cable length and cable type.

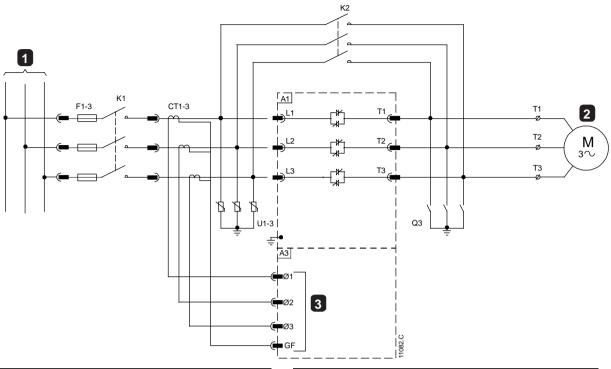
Contact your local supplier for advice when using motor output cables exceeding 200 metres. Cable data will be required, including the capacitance per km of the cable to be used.

Internal Control Supply Arrangement

The MVX includes an internal switched mode power supply, the output of which is distributed within the panel.

Power Circuit Configuration (with Contactors)

MVX power circuit with fused main contactor and bypass contactor.

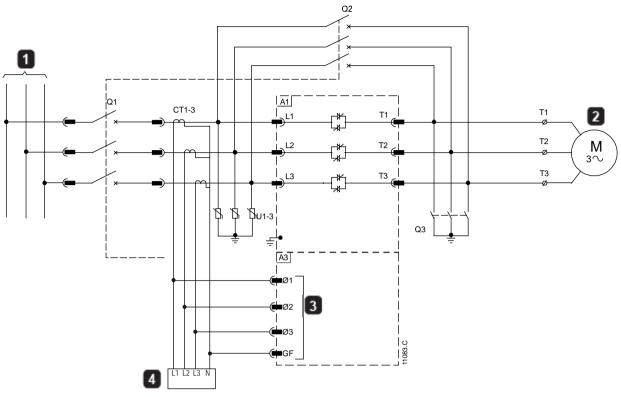


A1	Phase cassette
1	3 Phase 50/60 Hz Supply
K1	Main contactor (fused/ withdrawable)
K2	Bypass contactor (fixed)
CT1-3	Current transformers (x3)
F1-3	Motor protection fuses (x3)
U1-3	Metal oxide varistors (MOVs)

L1-L3	Input power terminals (supply side)
2	Motor
Q3	Earth switch
T1-T3	Output power terminals (motor side)
A3	Power interface board
3	Current transformer inputs

Power Circuit Configuration (with Circuit Breakers)

MVX power circuit with main circuit breaker and bypass circuit breaker.

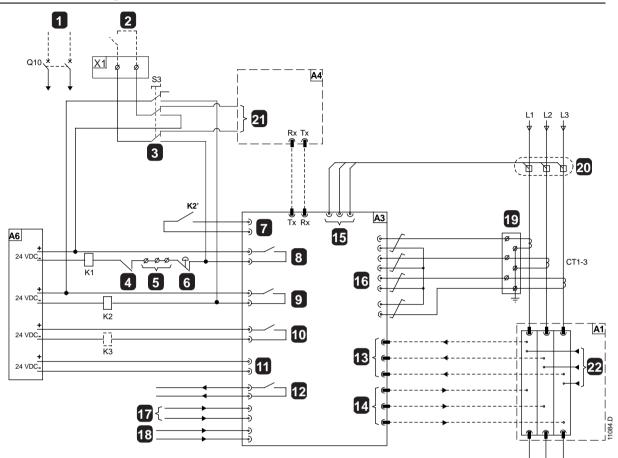


A1	Phase cassette
1	3 Phase 50/60 Hz Supply
Q1	Main circuit breaker (withdrawable)
Q2	Bypass circuit breaker (fixed)
CT1-3	Current transformers (x3)
U1-3	Metal oxide varistors (MOVs)
L1-L3	Input power terminals (supply side)

2	Motor
Q3	Earth switch
T1-T3	Output power terminals (motor side)
A3	Power interface board
3	Current transformer inputs
4	Protection relay

6 Internal Wiring

6.1 Internal Wiring (with Contactors)

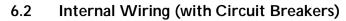


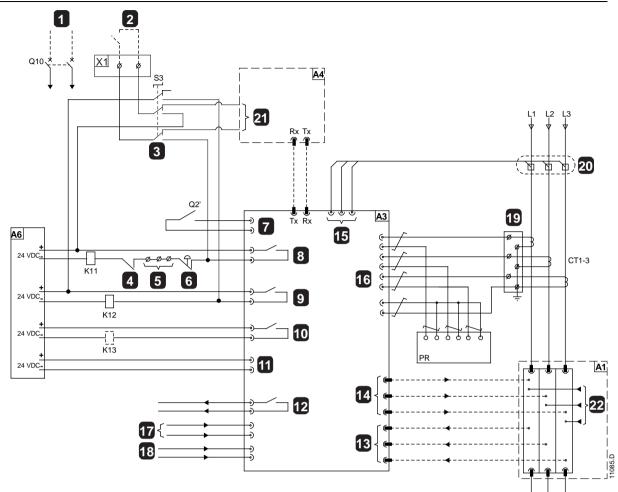
X1	LV terminal block
1	85 ~ 275 VAC control supply
Q10	Miniature circuit breakers (MCB)
2	Customer 2-wire Start/ Stop signal
3	Soft start/ DOL selector switch (S3)
A1	Phase cassette
K2'	Bypass readback signal
K1	Main contactor control module
К2	Bypass contactor control module
К3	PFC contactor control module
4	Door interlock
5	Links on terminal block (X1)
6	Emergency stop pushbutton
A4	Controller
21	Controller STOP input
A6	Power supply isolator PCB
L	

A3	Power interface board
7	Bypass readback input
8	Main contactor output
9	Bypass contactor output
10	PFC output
11	24 VDC supply
12	Fan run output
13	Non conduction F/O inputs
14	Firing F/O outputs
15	Voltage sense inputs
16	Current transformer inputs (L1, L2, L3 and ground fault)
17	Fan fail input signal
18	Power supply fail input signal
19	Current transformer test block (TB1)
CT1-3	Current transformers
20	Voltage sensors
22	24 VDC supply

A conta

A contactor (K3) is only supplied when PFC switching is required.





LV terminal block
85 ~ 275 VAC control supply
Miniature circuit breakers (MCB)
Customer 2-wire Start/ Stop signal
Soft start/ DOL selector switch (S3)
Phase cassette
Bypass readback signal
Main circuit breaker control relay
Bypass circuit breaker control relay
PFC circuit breaker control relay
Door interlock
Links on terminal block (X1)
Emergency stop pushbutton
Controller
Controller STOP input
Power supply isolator PCB
Protection relay

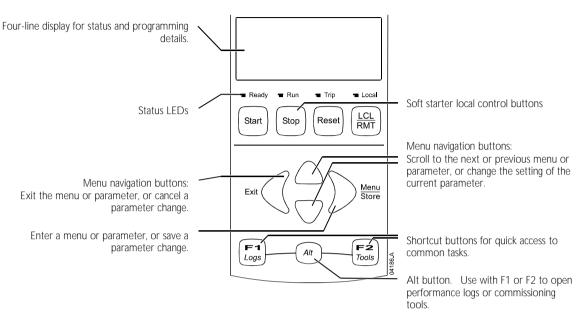
A3	Power interface board
7	Bypass readback input
8	Main contactor output
9	Bypass contactor output
10	PFC output
11	24 VDC supply
12	Fan run output
13	Non conduction F/O inputs
14	Firing F/O outputs
15	Voltage sense inputs
16	Current transformer inputs (L1, L2, L3 and ground fault)
17	Fan fail input signal
18	Power supply fail input signal
19	Current transformer test block (TB1)
CT1-3	Current transformers
20	Voltage sensors
22	24 VDC supply

A circu

A circuit breaker control relay (K13) is only supplied when PFC switching is required.

7 Keypad and Feedback

7.1 The Controller





NOTE

When the Controller is powered up, the Ready LED flashes for 5 seconds as part of the initialisation routine.

7.2 Menu Shortcuts

The F1 and F2 buttons offer keyboard shortcuts to the Auto-Stop menu. Use parameters 8B and 8C (*8B, 8C – F1 and F2 Button Action* on page 39) to select the shortcut target.

7.3 Displays

The controller displays a wide range of performance information about the soft starter. The top half of the screen shows real-time information on current or motor power (as selected in parameter 8D). Use the \blacktriangle and \checkmark buttons to select the information shown on the bottom half of the screen.

- Starter status
- User programmable screen
- Motor temperature
- Current
- Motor power
- Voltage
- Last start information
- Date and time
- Performance graphs
- SCR conduction

Refer to *Operating Feedback* on page 56, for further details.

8 Configuration

8.1 Programming Menu

The Programming Menu lets you view and change programmable parameters that control how the MVX operates. You can access the Programming Menu at any time, including while the soft starter is running. Any changes to the start profile take effect immediately.

To open the Programming Menu, press the **MENU** button while viewing the monitoring screens.

To navigate through the Programming Menu:

- to scroll through parameter groups, press the \blacktriangle or \blacktriangledown button.
- to open a submenu, press the button.
- to view the parameters in a group, press the ₱ button.
- to return to the previous level, press the **4** button.
- to close the Programming Menu, press **T** repeatedly.

Adjustment Lock

You can lock the Programming Menu to prevent users from altering parameter settings. The adjustment lock can be turned on and off using parameter 15B.

To lock the programming menu:

- 1. Open the Programming Menu.
- 2. Open the Extended Menu.
- 3. Select 'Advanced'.
- 4. Enter the Access Code.
- 5. Select parameter 15B Adjustment Lock
- 6. Select and store 'Read Only'.

If a user attempts to change a parameter value when the adjustment lock is active, an error message is displayed:

Access Denied Adj Lock is On

Altering Parameter Values

To change a parameter value:

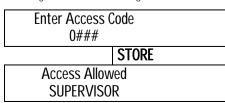
- scroll to the appropriate parameter in the Programming Menu and press ▶ to enter edit mode.
- to alter the parameter setting, use the ▲ and ▼ buttons. Pressing ▲ or ▼ once will increase or decrease the value by one unit. If the button is held for longer than five seconds, the value will increase or decrease at a faster rate.
- to save changes, press **STORE**. The setting shown on the display will be saved and the controller will return to the parameter list.
- to cancel changes, press **EXIT**. The controller will ask for confirmation, then return to the parameter list without saving changes.

Access Code

Critical parameters (parameter group 15 and higher) are protected by a four-digit security access code, preventing unauthorised users from viewing or modifying parameter settings.

When a user attempts to enter a restricted parameter group, the controller prompts for an access code. The access code is requested once for the programming session, and authorisation continues until the user closes the menu.

To enter the access code, use the \P and \blacktriangleright buttons to select a digit, and the \blacktriangle and \checkmark buttons to change the value. When all four digits match your access code, press **STORE**. The controller will display an acknowledgement message before continuing.



To change the access code, use parameter 15A.

8.2 Standard Menu

The standard menu provides access to commonly used parameters, allowing the user to configure the MVX as required for the application. For details of individual parameters, refer to *Parameter Descriptions* on page 30.

1		Motor Data-1
	1A	Motor Full Load Current
2		Start/Stop Modes-1
	2A	Start Mode
	2B	Start Ramp Time
	2C	Initial Current
	2D	Current Limit
	2H	Stop Mode
	21	Stop Time
3	21	Auto-Start/Stop
<u> </u>	3C	Auto-Stop Type
	3D	Auto-Stop Time
4	00	Protection
-	4A	Excess Start Time
	4C	Undercurrent
	40 4D	Undercurrent Delay
	4D 4E	Instantaneous Overcurrent
	4E 4F	
	4F 4G	Instantaneous Overcurrent Delay Phase Sequence
6	40	Inputs
U	٤ ٨	Inputs Input A Function
	6A	
	6B	Input A Name
	6C	Input A Trip
	6D	Input A Trip Delay
	6E	Input A Initial Delay
	6F	Input B Function
	6G	Input B Name
	6H	Input B Trip
	61	Input B Trip Delay
	6J	Input B Initial Delay
7		Outputs
	7A	Relay A Function
	7B	Relay A On Delay
	7C	Relay A Off Delay
	7D	Relay B Function
	7E	Relay B On Delay
	7F	Relay B Off Delay
	7G	Relay C Function
	7H	Relay C On Delay
	71	Relay C Off Delay
	7M	Low Current Flag
	7N	High Current Flag
	70	Motor Temperature Flag
8		Display
	8A	Language
	8B	F1 Button Action
	8C	F2 Button Action
	8D	Display A or kW
	8E	User Screen - Top Left
	8F	User Screen - Top Right
	8G	User Screen - Bottom Left
	8H	User Screen - Bottom Right

8.3 Extended Menu

The extended menu gives access to all of the MVX's programmable parameters.

1		Motor Data-1
L -	1A	Motor Full Load Current
	1B	Locked Rotor Time
	1D 1C	Locked Rotor Current
	10 1D	Motor Service Factor
2		Start/Stop Modes-1
2	2A	Start Mode
	2A 2B	Start Ramp Time
	2D 2C	Initial Current
	20 2D	Current Limit
	2D 2E	Reserved
	2E 2F	Kickstart Time
	2G	Kickstart Level
	2G 2H	Stop Mode
	21	Stop Time
3	21	Auto-Start/Stop
3	2.4	
	3A 3B	Reserved Reserved
	3B 3C	
		Auto-Stop Type
4	3D	Auto-Stop Time Protection
4	4.0	
	4A	Excess Start Time
	4B	Excess Start Time-2
	4C	Undercurrent
	4D	Undercurrent Delay
	4E	Instantaneous Overcurrent
	4F	Instantaneous Overcurrent Delay
	4G	Phase Sequence
	4H	Current Imbalance
	41	Current Imbalance Delay
	4J	Frequency Check
	4K	Frequency Variation
	4L	Frequency Delay
	4M	Restart Delay
	4N	Motor Temperature Check
	40	Ground Fault Level
	4P	Ground Fault Delay
	4Q	Undervoltage
	4R	Undervoltage Delay
	4S	Overvoltage
	4T	Overvoltage Delay
	4U	Instantaneous Overcurrent S2
г <u>-</u>	4V	Instantaneous Overcurrent Delay S2
5		Auto-Reset Trips (<i>Reserved</i>)
	5A	Reserved
6		Inputs
	6A	Input A Function
	6B	Input A Name
	6C	Input A Trip
	6D	Input A Trip Delay
	6E	Input A Initial Delay
	6F	Input B Function
	6G	Input B Name
	6H	Input B Trip
	61	Input B Trip Delay

	6J	Input B Initial Delay
	6K	Reserved
	6L	Reserved
	6M	Remote Reset Logic
	6N	Reserved
	60	Reserved
	6P	Reserved
	6Q	Local/Remote
	6R	Comms in Remote
7		Outputs
<u> </u>	7A	Relay A Function
	7B	Relay A On Delay
	7C	Relay A Off Delay
	70 7D	Relay B Function
	7E	Relay B On Delay
	7E	Relay B Off Delay
	7G	Relay C Function
	7G 7H	Relay C On Delay
	71	
		Relay C Off Delay
	7J	Reserved
	7K	Reserved
	7L	Reserved
	7M	Low Current Flag
	7N	High Current Flag
	70	Motor Temperature Flag
	7P	Analog Output A
	7Q	Analog A Scale
	7R	Analog A Maximum Adjustment
	7S	Analog A Minimum Adjustment
	7T	Reserved
	7U	Reserved
	7V	Reserved
	7W	Reserved
8		Display
	8A	Language
	8B	F1 Button Action
	8C	F2 Button Action
	8D	Display A or kW
	8E	User Screen - Top Left
	8F	User Screen - Top Right
	8G	User Screen - Bottom Left
	8H	User Screen - Bottom Right
	81	Graph Data
	8J	Graph Timebase
	8K	Graph Maximum Adjustment
	8L	Graph Minimum Adjustment
	8M	Mains Reference Voltage
9		Motor Data-2
L <u>´</u>	9A	Reserved
	9B	Motor FLC-2
	9C	Reserved
	9D	Reserved
	9D 9E	Reserved
10	7L	Start/Stop Modes-2
	10A	Start Mode-2
	10A 10B	Start Ramp-2
	10B	Initial Current-2
		Current Limit-2
	10D	

	105	Deserved
	10E	Reserved
	10F	Kickstart Time-2
	10G	Kickstart Level-2
	10H	Stop Mode-2
L	101	Stop Time-2
11		RTD/PT100 (Reserved)
	11A	Reserved
12		Slip-Ring Motors
	12A	Motor Data-1 Ramp
	12B	Motor Data-2 Ramp
	12C	Changeover Time
	12D	Slip Ring Retard
15		Advanced
	15A	Access Code
	15B	Adjustment Lock
	15C	Emergency Run
16		Protection Action
	16A	Motor Overload
	16B	Excess Start Time
	16C	Undercurrent
	16D	Instantaneous Overcurrent
	16E	Current Imbalance
	16F	Frequency
	16G	Input A Trip
	16H	Input B Trip
	161	Motor Thermistor
	16J	Starter Communication
	16K	Network Communication
	16L	Reserved
	16M	Battery/Clock
	16N	Ground Fault
	160	Reserved
	16P	Reserved
	16Q	Reserved
	16R	Reserved
	16S	Reserved
	16T	Reserved
	16U	Reserved
	16V	Undervoltage
	16W	Overvoltage
	L	

8.4 Load/Save Settings

The Load/Save Settings menu requires an access code and allows users to:

- Load the MVX's parameters with default values
- Reload previously saved parameter settings from an internal file
- Save the current parameter settings to an internal file

In addition to the factory default values file, the MVX can store two user-defined parameter files. These files contain default values until a user file is saved.

To load or save settings:

- 1. Open the Programming Menu
- 2. Scroll to Load/Save Settings and press the ▶ button.
- 3. Scroll to the required function and press the button. Enter the access code when prompted.
- 4. At the confirmation prompt, select YES to confirm or NO to cancel and then **STORE** to load/save the selection.

When the action has been completed, the screen will briefly display a confirmation message, then return to the Load/Save Settings screen

Load Defaults Load Backup Load User Set 1

Load Defaults No Yes

8.5 Parameter Descriptions

1 Motor Data-1

The parameters in Motor Data-1 configure the soft starter to match the connected motor. These parameters describe the motor's operating characteristics and allow the soft starter to model the motor's temperature.

1A – Motor FLC		
Range: Description:	5 - 1200 A Matches the starter to the connected (FLC) rating shown on the motor na	Default: 100 A d motor's full load current. Set to the full load curren meplate.
1B – Locked Rotor Time		
Range: Description:		Default: 10 seconds e motor can sustain locked rotor current from cold rature. Set according to the motor datasheet.
1C – Locked Rotor Curre	ent	
Range: Description:	400% - 1200% FLC Sets the locked rotor current of the Set according to the motor datashee	Default: 600% connected motor, as a percentage of full load current. it.
1D – Motor Service Facto	Dr	
Range: Description:	100% - 130% Sets the motor service factor used b current, it will reach 100%. Set acco	Default: 105% y the thermal model. If the motor runs at full load ording to the motor datasheet.
2 Start/Stop Modes-1		
2A – Start Mode		
Options: Description:	Constant Current (default) Selects the soft start mode.	
2B – Start Ramp Time		
Range: Description:	0:01 - 3.00 (minutes:seconds) Sets the ramp time for current ramp	Default: 1 second starting (from the initial current to the current limit).

2C – Initial Current		
Range:	100% - 600% FLC	Default: 400%
Description:	load current. Set so initiated.	urrent level for current ramp starting, as a percentage of motor full that the motor begins to accelerate immediately after a start is
	If current ramp startir	ng is not required, set the initial current equal to the current limit.
D – Current Limit		
Range:	100% - 600% FLC	Default: 400%
Description:	Sets the current limit motor full load currer	for constant current and current ramp soft starting, as a percentage nt.
E – Reserved		
Description:	This parameter is rese	erved for future use.
F – Kickstart Time		
Range:	0 – 2000 milliseconds	Default: 0000 milliseconds
Description:	Sets the kickstart dura	ation. A setting of 0 disables kickstart.
G – Kickstart Level		
Range:	100% - 700% FLC	Default: 500%
Description:	Sets the level of the k	ickstart current.
		oment to increased torque levels. Ensure the motor, load and que before using this feature.
H – Stop Mode		
Options:	Coast To Stop (defau	lt)
	TVR Soft Stop	
Description:	Selects the stop mod	2.
I – Stop Time		
Range: Description:		seconds) Default: 0 second stopping the motor using timed voltage ramp. installed, the contactor must remain closed until the end of the stop
Auto-Stop		
•	ammed to stop automatic	ally, after a specified delay or at a specified time of day.
The soft start	ter will still accept start an	njunction with remote two-wire control. d stop commands from the remote inputs or serial communication control, use parameter 6Q.
A, 3B – Reserved		
Description:	These parameters are	e reserved for future use.
C – Auto-Stop Type		
Options:	Off (default) Timer	The soft starter will not auto-stop. The soft starter will auto-stop after a delay from the next
	Clock	start, as specified in parameter 3D. The soft starter will auto-stop at the time programmed in parameter 3D.
Description:	Selects whether the s	oft starter will auto-stop after a specified delay, or at a time of day.
D – Auto-Stop Time		
Range:	00:01 - 24:00 (hours:	minutes) Default: 1 minute
Description:	Sets the time for the	soft starter to auto-stop, in 24 hour clock format.

4 Protection Settings

These parameters determine when the soft starter's protection mechanisms will activate. The activation point for each protection mechanism can be set to suit the installation.

The soft starter responds to protection events by tripping, warning, or writing the event to the event log. The response is determined by the Protection Action settings. The default response is a trip.



CAUTION

The protection settings are vital for safe operation of the soft starter and motor. Defeating the protection may compromise the installation and should only be done in the case of emergency.

4A – Excess Start Time

Excess start time is the maximum time the MVX will attempt to start the motor. If the motor does not transition to Run mode within the programmed limit, the starter will trip. Set for a period slightly longer than required for a normal healthy start. A setting of 0 disables excess start time protection.

	required for a ne	innar healthy start. A setting of o disable		c protection.
	Range:	0:00 - 4:00 (minutes:seconds)	Default:	20 seconds
	Description:	Set as required.		
4B – Exc	ess Start Time-2			

Range:	0:00 - 4:00 (minutes:seconds)	Default:	20 seconds	
Description:	Set as required.			

4C - Undercurrent

Range:	0% - 100%	Default: 20%
Description:	Set to a level between the m	urrent protection, as a percentage of motor full load current. otor's normal working range and the motor's magnetising (no o 35% of full load current). A setting of 0% disables

4D - Undercurrent Delay

Range:	0:00 - 4:00 (minutes:seconds)	Default:	5 seconds
Description:	Slows the MVX's response to undercurrent,	avoiding trip	os due to momentary fluctuations.

4E - Instantaneous Overcurrent

The MVX can be configured to trip if the average current of all three phases exceeds a specified level while the motor is running. Refer to *4U*, *4V* – *Instantaneous Overcurrent Stage 2* on page 34 for more information and examples.

 Range:
 80% - 600% FLC
 Default:
 400%

 Description:
 Sets the trip point for instantaneous overcurrent protection, as a percentage of motor full load current.

NOTE

This protection is only active during run and must be coordinated with *Instantaneous Overcurrent Stage 2* (parameters 4U, 4V).

4F - Instantaneous Overcurrent Delay

Range:	0:00 - 1:00 (minutes:seconds)	Default:	0 second
Description:	Slows the MVX's response to overcurrent, aver events.	oiding trips	due to momentary overcurrent
4G – Phase Sequence			
Options:	Any Sequence Positive Only (default) Negative Only		
Description:	Selects which phase sequences the soft starte checks, the starter examines the sequence of the actual sequence does not match the selec	the phases	at its input terminals and trips if
4H – Current Imbalance			
Range:	10% - 50%	Default:	30%
Description:	Sets the trip point for current imbalance protection.		

4I – Current Imbalance I	Delay
Range:	0:00 - 4:00 (minutes:seconds) Default: 5 seconds
Description:	Slows the MVX's response to current imbalance, avoiding trips due to momentary fluctuations.
	l display a Current Imbalance trip only when phase loss at the supply terminals occurs during /hen a phase loss occurs during other modes of operation, the MVX will trip on Motor
4J – Frequency Check	
Options:	Do Not Check Start Only Start/Run Run Only (default)
Description:	Determines when and if the starter will monitor for a frequency trip.
4K – Frequency Variation	n
Options:	± 2 Hz ± 5 Hz (default) ± 10 Hz ± 15 Hz
Description:	Selects the soft starter's tolerance for frequency variation.
4L – Frequency Delay	
Range: Description:	0:01 - 4:00 (minutes:seconds) Default: 5 seconds Slows the MVX's response to frequency disturbances, avoiding trips due to momentary fluctuations.
4M – Restart Delay	
Range: Description:	00:01 - 60:00 (minutes:seconds) Default: 30 minutes The MVX can be configured to force a delay between the end of a stop and the beginning of the next start. During the restart delay period, the display shows the time remaining before another start can be attempted.
4N – Motor Temperatu	re Check
Options:	Do Not Check (default) Check
Description:	Selects whether the MVX will verify the motor has sufficient thermal capacity for a successful start. The soft starter compares the motor's calculated temperature with the temperature rise from the last motor start and only operates if the motor is cool enough to start successfully.
40 – Ground Fault Leve	3
Range:	1 A - 40 A Default : 1 A
Description:	Sets the trip point for ground fault protection. Ground fault is a dynamic trip based on phase current measurements every half-cycle.
NOTE Ground fault	accuracy is within \pm 1 A of the set value.
4P – Ground Fault De	elay
Range: Description:	0:01 - 4:00 (minutes:seconds) Default: 3 seconds Slows the MVX's response to ground fault variation, avoiding trips due to momentary fluctuations.
4Q Undervoltage Level	
Range:	100 – 18000 V Default: 100 V
Description:	Sets the trip point for undervoltage protection. Set as required.

4	4R Undervoltage Trip De	lay		
	Range:	0:00 – 4:00 (minutes:seconds)	Default: 5 seconds	
	D 1 11			

Description: Slows the MVX's response to undervoltage, avoiding trips due to momentary fluctuations.

V

4S Overvoltage Level

Range:	100 – 18000 V	Default:	7200
Description:	Sets the trip point for overvoltage protection.	Set as	required.

4T Overvoltage Trip Delay

Range:0:00 - 4:00 (minutes:seconds)Default:5 secondsDescription:Slows the MVX's response to overvoltage, avoiding trips due to momentary fluctuations.

4U, 4V - Instantaneous Overcurrent Stage 2

The MVX has two instantaneous trip functions, stage 1 and 2. These protection functions are configured to be complementary.

Stage 1 must be configured to protect the motor against a locked rotor (shearpin) situation during run mode. Stage 1 should trigger at lower current/higher time values than Stage 2.

Stage 2 must be configured to protect the main switching device. When Stage 2 triggers, the starter opens the main switching device.

If the main switching element is a contactor (protected by a fuse), then this function must be coordinated with the fuse to ensure that the contactor does NOT open until the fuse ruptures.

If the main switching element is a breaker, then the delay must be minimised to provide the best possible protection to the SCR.

Parameter 4U Instantaneous Overcurrent S2

Range:	30 A – 4400 A	Default:	4400 A	
Description:	Sets the trip point for instantaneous required.	overcurrent stage 2	Protection in amperes.	Set as

Parameter 4V Instantaneous Overcurrent Delay S2

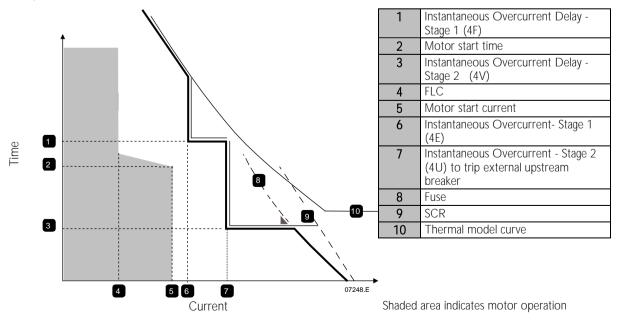
Range:10 – 1000 msDefault:10 millisecondsDescription:Sets the duration required for current to exceed the level set in parameter 4U before a
trip occurs. Set as required.



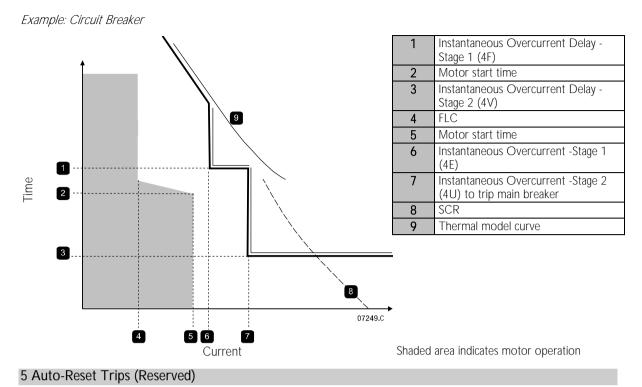
NOTE

This protection is active during starting, running and stopping. It must be coordinated with *Instantaneous Overcurrent* (parameters 4E, 4F).

Example: Contactor and Fuse



CONFIGURATION



This parameter group is reserved for future use.

6 Inputs

The MVX has two programmable inputs, which allow remote control of the soft starter.

6A – Inp	ut A	Function
----------	------	----------

A – Input A Function		
Options:	Motor Set Select	The MVX can be configured with two separate sets of motor data. To use the secondary motor data, parameter 6A must be set to 'Motor Set Select' and C53, C54 must be closed when a start command is given. The MVX checks which motor data to use at a start, and will use that motor data for the entire start/stop cycle.
	Input Trip (N/O) (default)	Input A can be used to trip the soft starter. When parameter 6A is set to Input Trip (N/O), a closed circuit across C53, C54 trips the soft starter. (Refer to parameters 6C, 6D, 6E)
	Input Trip (N/C)	When parameter 6A is set to Input Trip (N/C), an open circuit across C53, C54 trips the soft starter. (Refer to parameters 6C, 6D, 6E)
	Local/Remote Select	Input A can be used to select between local and remote control, instead of using the LCL/RMT button on the controller. When the input is open, the starter is in local mode and can be controlled via the controller. When the input is closed, the starter is in remote mode. The START and LCL/RMT buttons are disabled, and the soft starter will ignore any Local/Remote select command from the serial communications network. To use Input A to select between local and remote control, parameter 6Q must be set to 'LCL/RMT Anytime' or 'LCL/RMT When Off'.
	Emergency Run	In emergency run the soft starter continues to run until stopped, ignoring all trips and warnings (refer to parameter 15C for details). Closing the circuit across C53, C54 activates emergency run. Opening the circuit ends emergency run and the MVX stops the motor.
	Starter Disable	The MVX can be disabled via the control inputs. An open

circuit across C53, C54 will disable the starter. The MVX will not respond to start commands. If running, the soft starter will allow the motor to coast to stop, ignoring the soft stop mode set in parameter 2H.

Description: Selects the function of Input A.

6B – Input A Name

-			
Options:	Input Trip (default)	Controller	
	Low Pressure	PLC	
	High Pressure	Vibration	
	Pump Fault	Field Trip	
	Low Level	Interlock Trip	
	High Level	Motor Temp	
	No Flow	Motor Prot	
	Starter Disable	Feeder Prot	
Description:	Selects a message for the controller to display when Input A is active.		

6C, 6D, 6E – Input A Trip

Parameter 6C Input A Trip					
Options:	Always Active (default)	A trip can occur at any time when the soft starter is receiving power.			
	Operating Only	A trip can occur while the soft starter is running, stopping or starting.			
	Run Only	A trip can only occur while the soft starter is running.			
Description:	Selects when an input trip ca	Selects when an input trip can occur.			
<u>Parameter 6D</u> //	nput A Trip Delay				
Range:	0:00 - 4:00 (minutes:seconds	s) Default: 0 second			
Description:	Sets a delay between the input activating and the soft starter tripping.				
Parameter 6E Input A Initial Delay					
Range:	00:00 - 30:00 (minutes:seco	nds) Default: 0 second			
Description:	Sets a delay before an input selected in 6C.	trip can occur, after the soft starter has entered the state			

6F, 6G, 6H, 6I, 6J – Input B Trip

Parameters $6F \sim 6J$ configure the operation of Input B, in the same way as parameters $6A \sim 6E$ configure Input A. Refer to Input A for details.

- 6F Input B Function (Default: Input Trip (N/O))
- 6G Input B Name (Default: Input Trip)
- 6H Input B Trip
 (Default: Always Active)
- 61 Input B Trip Delay (Default: 0:00)
- 6J Input B Initial Delay (Default: 0:00)

6K, 6L - Reserved

These parameters are reserved for future use.

6M - Remote Reset Logic

Options:	Normally Closed (default) Normally Open
Description:	Selects whether the MVX's remote reset input (terminals C41, C42) is normally open or normally closed.

6N, 6O, 6P – Reserved

These parameters are reserved for future use.

Options:	LCL/RMT Anytime (default) LCL/RMT When Off Local Control Only Remote Control Only	LCL/RMT selection is always enabled. LCL/RMT selection is enabled when the starter is off. The LCL/RMT button and all remote inputs are disabled. Local control buttons (START, RESET, LCL/RMT) are disabled.
Description:		button can be used to switch between local and remote les the local control buttons and remote control inputs. ntroller is always enabled.
	start if the remote start/stop and	enabled. When using two-wire remote control, the soft reset inputs are still active.
Options:	Disable Control in RMT	
•	Enable Control in RMT (defa	

7 Outputs

The MVX has three programmable outputs, which can be used to signal different operating conditions to associated equipment.

Local/Remote commands are always enabled.

communication network when in Remote mode. The Force Comms Trip and

7A – Relay A Function

TA - Relay A TUTICIUM		
Options:	Off	Relay A is not used.
	Main Contactor (default)	The relay closes when the MVX receives a start command, and remains closed as long as the motor is receiving voltage.
	Run	The relay closes when the starter changes to run state.
	Trip	The relay closes when the starter trips (refer to parameter 16A to 16X).
	Warning	The relay closes when the starter issues a warning (refer to parameter 16A to 16X).
	Low Current Flag	The relay closes when the low current flag activates while the motor is running (refer to parameter 7M <i>Low Current Flag</i>).
	High Current Flag	The relay closes when the high current flag activates while the motor is running (refer to parameter 7N <i>High Current Flag</i>).
	Motor Temperature Flag	The relay closes when the motor temperature flag activates (refer to parameter 70 <i>Motor Temperature Flag</i>).
	Input A Trip	The relay closes when Input A activates to trip the soft starter.
	Input B Trip	The relay closes when Input B activates to trip the soft starter.
	Motor Overload Current Imbalance	The relay closes when the starter trips on Motor Overload. The relay closes when the starter trips on Current Imbalance.
	Undercurrent Instantaneous overcurrent	The relay closes when the starter trips on Undercurrent. The relay closes when the starter trips on Instantaneous Overcurrent.
	Frequency Ground Fault	The relay closes when the starter trips on Frequency. The relay closes when the starter trips on Ground Fault.
	Heatsink Overtemperature Phase Loss	Not applicable to this product. The relay closes when the starter trips on Phase Loss.
	Motor Thermistor	The relay closes when the starter trips on Motor Thermistor.
	Changeover Contactor	The relay closes when the high rotor resistance current ramp has reached full voltage, allowing use with a slip-ring motor.

	Undervolta	ge	The relay closes when th level set in parameter 40	e mains voltage drops below the
	Ready			e starter transitions into Ready
Description	on: Selects the	function of Relay	A (normally open).	
7B – Relay A On D	Delay			
Range: Descriptic		(minutes:seconds elay for closing Re		0 second
7C – Relay A Off E	Delay			
Range: Descriptic		(minutes:seconds elay for re-opening		0 second
7D~7I – Output Re	elays B and C			
	rs 7D~7I configure Relay A. Refer to			e way as parameters 7A~7C
Relay B is	a changeover relay.			
- 7D A - 7E R - 7F R	Relay B Function Pelay B On Delay	Default: Run Default: 0 secon Default: 0 secon		
 7D A 7E R 7F R Relay C is 7G A 7H A 	Relay B Function Pelay B On Delay Pelay B Off Delay Relay C Function Relay C On Delay	Default: Run Default: 0 secon Default: 0 secon : Default: Trip	d	
 7D A 7E R 7F R Relay C is 7G A 7H A 7H R 	Relay B Function Pelay B On Delay Pelay B Off Delay Relay C Function Relay C On Delay	Default: Run Default: 0 secon Default: 0 secon Default: Trip Default: 0 secon Default: 0 secon	d	
 7D A 7E R 7F R Relay C is 7G A 7H A 7I Re These par 	Relay B Function Pelay B On Delay Pelay B Off Delay Relay C Function Relay C On Delay Pelay C Off Delay	Default: Run Default: 0 secon Default: 0 secon Default: Trip Default: 0 secon Default: 0 secon	d	

The MVX has low and high current flags to give early warning of abnormal operation. The current flags can be configured to indicate an abnormal current level during operation, between the normal operating level and the undercurrent or instantaneous overcurrent trip levels. The flags can signal the situation to external equipment via one of the programmable outputs.

The flags clear when the current returns within the normal operating range by 10% of the programmed flag value.

Range:1% - 100% FLCDefault:50%Description:Sets the level at which the low current flag operates, as a percentage of motor full load
current.

7N – High Current Flag

Range:	50% - 600% FLC	Default: 100%
Description:	Sets the level at which the current.	high current flag operates, as a percentage of motor full load

70 – Motor Temperature Flag

The MVX has a motor temperature flag to give early warning of abnormal operation. The flag can indicate that the motor is operating above its normal operating temperature but lower than the overload limit. The flag can signal the situation to external equipment via one of the programmable outputs.

Range:0% - 160%Default:80%Description:Sets the level at which the motor temperature flag operates, as a percentage of the
motor's thermal capacity.

7P, 7Q, 7R, 7S – Analog Output A

The MVX has an analog output, which can be connected to associated equipment to monitor motor performance.

Parameter 7P	Analog	Output A
--------------	--------	----------

0 1			
Current (% FLC) (default) Motor Temp (%) Motor kW (%) Motor kVA (%)	Current as a percentage of motor full load current. Motor temperature as a percentage of the motor rated current (calculated by the soft starter's thermal model). Motor kilowatts. 100% is motor FLC (parameter 1A) multiplied by mains voltage. Power factor is assumed to be 1.0. $\overline{\mathbf{C}}$ V . I _{FLC} . pf 1000 Motor kilovolt amperes. 100% is motor FLC (parameter 1A) multiplied by mains voltage. $\overline{\mathbf{C}}$. V . I _{FLC} 1000 Motor power factor, measured by the soft starter.		
•	The average voltage measured on three phases as a		
vonago (vorvianis)	percentage of the mains voltage.		
Selects which information will be reported via Analog Output A.			
Analog A Scale			
0-20 mA 4-20 mA (default)			
Selects the range of the analo	og output.		
nalog A Maximum Adjustment			
0% - 600%	Default: 100%		
Calibrates the upper limit of the analog output to match the signal measured on an external current measuring device.			
nalog A Minimum Adjustment			
0% - 600%	Default: 0%		
Calibrates the lower limit of t current measuring device.	he analog output to match the signal measured on an external		
	Motor Temp (%) Motor kW (%) Motor kVA (%) Motor pf Voltage (%Mains) Selects which information will <i>Inalog A Scale</i> 0-20 mA 4-20 mA (default) Selects the range of the analoc <i>nalog A Maximum Adjustment</i> 0% - 600% Calibrates the upper limit of t external current measuring definition of the analoc <i>Inalog A Minimum Adjustment</i> 0% - 600% Calibrates the lower limit of t		

7T~7W - Reserved

These parameters are reserved for future use.

8 Display

These parameters allow the controller to be tailored to individual users' requirements.

8A – Language

UA - Languag				
Opt	ions:	English (dei	fault)	Português
		Chinese		Français
		Español		Italiano
		Deutsch		Russian
Des	cription:	Selects whi	ch langu	uage the controller will use to display messages and feedback.
8B, 8C – F1 a	nd F2 Button	Action		
Opt	ions:	None		
•		Setup Auto	o-Start/S	Stop
Des	cription:	Selects the	functior	n of the F1 and F2 buttons on the controller.
	8B F1 Butto	n Action	Default:	Setup Auto-Start/Stop
•	8C <i>F2 Butto</i>	on Action	Default:	None
8D – Display	A or kW			
Opt	ions:	Current (de Motor kW	efault)	

Description: Selects whether the MVX will display current (amperes) or motor kilowatts on the main monitoring screen.

8E, 8F, 8G, 8H - User-Programmable Screen

		•		
Opt	tions:	Blank		Displays no data in the selected area, allowing long messages to be shown without overlapping.
		Starter State		The starter's operating state (starting, running, stopping or tripped). Only available for top left and bottom left positions on the screen.
		Motor Current		The average current measured on three phases.
		Motor pf		The motor's power factor, measured by the soft starter.
		Mains Frequency		The average frequency measured on three phases.
		Motor kW		The motor's running power in kilowatts.
		Motor HP		The motor's running power in horsepower.
		Motor Temp		The motor's temperature, calculated by the thermal model.
		kWh		The number of kilowatt hours the motor has run via the soft starter.
		Hours Run		The number of hours the motor has run via the soft starter.
		Analog Input		n/a
		Mains Voltage		The average voltage measured on three phases.
Des	scription:	Selects which inform	nation wil	l be displayed on the programmable monitoring screen.
•	8E User Scr	een - Top Left	Default:	Starter State
	8F <i>User Scre</i>	een - Top Right	Default:	Blank
	8G <i>User Sci</i>	reen - Bottom Left	Default:	kWh
	8H <i>User Sci</i>	reen - Bottom Right	Default:	Hours Run
	Dorformanc	o Cranho		

8I, 8J, 8K, 8L – Performance Graphs

The MVX has a real-time performance graph to report the behaviour of critical operating parameters.

Parameter 81 Graph Data

Options:	Current (% FLC) (default) Motor Temp (%) Motor kW (%)	current (calculated by the Motor kilowatts. 100% is	percentage of the motor rated e soft starter's thermal model). motor FLC (parameter 1A) ge. Power factor is assumed to	
	Motor kVA (%)		100% is motor FLC (parameter	
	Motor pf	Motor power factor, mea	sured by the soft starter	
	Voltage (%Mains)		sured on three phases as a	
Description:	Selects which information the graph will display.			
Parameter 8J G	raph Timebase			
Options:	10 seconds (default) 30 seconds 1 minute 5 minutes	10 minute 30 minute 1 hour		
Description: <u>Parameter 8K</u> G	Sets the graph time scale. T Graph Maximum Adjustment	he graph will progressively	replace the old data with new data.	
Range: Description: Parameter 8L G	0% – 600% Adjusts the upper limit of th Sraph Minimum Adjustment	Default: e performance graph.	400%	
Range: Description:	0% – 600% Adjusts the lower limit of the	Default: e performance graph.	0%	

8M – Current Calibration Range:	85% - 115% Default : 100%	
Description:	Calibrates the soft starter's current monitoring circuits to match an external current metering device. Use the following formula to determine the necessary adjustment:	
	Calibration (%) = Current shown on MVX display Current measured by external device	
	eg 102% = $\frac{66A}{65A}$	
NOTE This adjustmen	t affects all current-based functions and protections.	
8M – Mains Reference Vo	Itage	
Range: Description:	100 – 14000 VDefault:400 VProvides the reference voltage for the analog output and performance graphs.	
80 – Voltage Calibration		
Range: Description:	$85\% - 115\%$ Default:100%Adjusts the soft starter's voltage monitoring circuits. The MVX is factory-calibrated with an accuracy of \pm 5%. This parameter can be used to adjust the voltage readout to match an external voltage metering device.Set as required, using the following formula: Calibration (%) =Voltage shown on soft starter display Voltage measured by external deviceeg 90%6000 6600	
NOTE This adjustmen	t affects all voltage-based functions.	

9 Motor Data-2

The MVX can support two different starting and stopping motor data sets.

To select the secondary motor data set, a programmable input must be configured to parameter set selection (parameters 6A and 6F) and the input must be active when the soft starter receives a start signal.

Default:

100 A



NOTE You can only choose which motor data set to use while the soft starter is stopped.

9A ~ 9E - Secondary Motor Settings

Parameter 9A Reserved

This parameter is reserved for future use.

5 - 1000 A

Parameter 9B Motor FLC-2

Range: Description:

Sets the secondary motor's full load current. Parameter 9C Reserved

This parameter is reserved for future use. Parameter 9D Reserved

This parameter is reserved for future use. Parameter 9E Reserved

This parameter is reserved for future use.

10 Start/Stop-2

10A ~ 1	0I – Start/Stop-2			
	•	op-1 (parameters 2A~2I) for deta	ails.	
	Parameter 10A .	Start Mode-2		
	Options: Description: Parameter 10B 3	Constant Current (default) Selects the soft start mode. Start Ramp-2		
	Range: Description: Parameter 10C		Default: ramp starting (from the i	1 second nitial current to the current limit).
	Range: Description:	100% - 600% Sets the initial start current leve load current. Set so that the m initiated. If current ramp starting is not re	notor begins to accelerate	e immediately after a start is
	Parameter 10D	Current Limit-2		
	Range: Description:	100% - 600% FLC Sets the current limit for consta motor full load current.	Default: nt current and current ra	400% amp soft starting, as a percentage of
	Parameter 10E A	Reserved		
	Description: Parameter 10F &	This parameter is reserved for fiction for fiction for fiction of the content of	uture use.	
	Range: Description: Parameter 10G	0 - 2000 (milliseconds) Sets the kickstart duration. A s <i>Kickstart Level-2</i>	Default: etting of 0 disables kickst	0000 milliseconds art.
	Range: Description: Parameter 10H .	100% - 700% FLC Sets the level of the kickstart cu Stop Mode-2	Default: rrent.	500%
	Options: Description:	Coast To Stop (default) TVR Soft Stop Selects the stop mode.		
	Parameter 101 S	·		
	Range: Description:	0:00 - 4:00 (minutes:seconds) Sets the stop time.	Default:	0 second
		-		

11 RTD/PT100 (Reserved)

This parameter group is reserved for future use.

12 Slip-Ring Motors

These parameters allow the soft starter to be configured for use with a slip-ring motor.

12A – Motor 1 Ramp	
Options:	Single Ramp (default) Dual Ramp
Description:	Selects whether to use a single or dual current ramp profile for soft starting. Set to single ramp for non-slip ring induction motors, or dual ramp for slip-ring induction motors.
12B – Motor 2 Ramp	
Options:	Single Ramp (default) Dual Ramp
Description:	Selects whether to use a single or dual current ramp profile for soft starting. Set to single ramp for non-slip ring induction motors, or dual ramp for slip-ring induction motors. Parameter 12B selects the ramp configuration for the secondary motor.

12C –	Changeover Time	e				
	Range: Description:	100 - 500 (milliseconds)Default:150 millisecondsSets the delay between the rotor resistance relay closing and the low resistance relay closing and the low resistance relay close, but the motor slow down.100 - 500 (milliseconds)Parameter 12C only applies if parameter 12A or 12B is set to 'Dual Ramp', and a relay is set to 'Changeover Contactor'.150 milliseconds	does not			
12D –	Slip-Ring Retard					
	Range: Description:	10% - 90%Default:50%Sets the level of conduction after the rotor resistance contactor closes, as a percentage of full conduction.Set so that no current pulse occurs, but the motor retains enough speed to start correctly.				
15 Adva	anced					
15A –	Access Code					
	Range: Description:	0000 - 9999 Default: 0000 Sets the access code to control access to restricted sections of the menus. Use the ◀ and ▶ buttons to select which digit to alter and use the ▲ and ▼ to change the value. After the last digit is set press STORE.	buttons			
	re-program a ne	a lost access code, contact your supplier for master access code that allows you to ew access code.)			
15B – A	djustment Lock					
	Options:	Read & Write (default)Allows users to alter parameter values in the ProgrammusRead OnlyPrevents users altering parameter values in the Programming Menu.Prevents users altering parameter values can still be	-			
	Description:	Selects whether the controller will allow parameters to be changed via the Progr Menu.	amming			
15C – E	mergency Run					
	Options:	Disable (default) Enable				
	Description:	Selects whether the soft starter will permit emergency run operation. In emerger the soft starter will start (if not already running) and continue to operate until em run ends, ignoring stop commands and trips. Emergency run is controlled using a programmable input.				
\wedge		of Emergency Run is not recommended. Emergency Run may compromise the sta and trips are disabled.	rter life as			

Using the starter in 'Emergency Run' mode will void the product warranty.

16 Protection Action

These parameters define how the soft starter will respond to different protection events. The soft starter can trip, issue a warning, or ignore different protection events as required. All protection events are written to the event log. The default action for all protections is to trip the soft starter.



CAUTION

Defeating the protection may compromise the starter and motor, and should only be done in the case of emergency.

16A~16W - Protection Actions

Options:	Trip Starter (default)
	Warn and Log
	Log Only
Description:	Selects the soft starter's response to each protection.
	16A Motor Overload
	16B Excess Start Time
	16C Undercurrent
	16D Instantaneous Overcurrent
	16E Current Imbalance
	• 16F Frequency
	• 16G Input A Trip
	• 16H Input B Trip
	16I Motor Thermistor
	16J Starter Communication
	16K Network Communication
	16L Reserved
	16M Battery/Clock
	16N Ground Fault
	 160~16U Reserved
	16V Undervoltage
	16W Overvoltage
20 Restricted	

These parameters are restricted for Factory use and are not available to the user.

9 Commissioning

9.1 Commissioning Menu (Tools)

The Commissioning Menu provides access to commissioning and testing tools.

Press ALT then TOOLS to open the Tools.

The Commissioning Menu is protected by the access code.

The default access code is 0000.

To navigate through the Commissioning Menu:

- to scroll to the next or previous item, press the \blacktriangle or \blacktriangledown button.
- to open an item for viewing, press the button.
- to return to the previous level, press the 4 button.
- to close the Commissioning Menu, press repeatedly.

9.2 Set Date and Time

To set the date and time:

- 1. Open the Commissioning Menu.
- 2. Scroll to the date/time screen.
- 3. Press the button to enter edit mode.
- 4. Press the \blacktriangleright and \blacktriangleleft buttons to select which part of the date or time to edit.
- 5. Use the \blacktriangle and \blacktriangledown buttons to change the value.
- 6. To save changes, press the button. The MVX will confirm the changes.
 - To cancel changes, press the 4 button.

9.3 Simulation Tools

Software simulation functions let you test the soft starter's operation and control circuits without connecting the soft starter to mains voltage.

The simulation tools are accessed via the Commissioning Menu. The simulations are only available when the soft starter is in Ready state, control voltage is available and the controller is active.

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NOTE

Access to the simulation tools is protected by the security access code. The default access code is 0000.

Run Simulation

To use the run simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Run Simulation and press
- 3. Press **START** or activate the start input. The MVX simulates its pre-start checks and closes the main contactor relay. The Run LED flashes.



NOTE

If mains voltage is connected, an error message is shown. Remove mains voltage and proceed to the next step.

- 4. Press ▶. The MVX simulates starting. The Run LED flashes.
- 5. Press . The MVX simulates running. The Run LED stays on without flashing and the bypass contactor relay closes.
- 6. Press **STOP** or activate the stop input. The MVX simulates stopping. The Run LED flashes and the bypass contactor relay opens.
- 7. Press ▶. The Ready LED flashes and the main contactor relay opens.
- 8. Press to return to the commissioning menu.

NOTE

Run simulation can be exited at any stage by pressing the

Protection Simulation

The **protection simulation** simulates activation of each protection mechanism to confirm that the soft starter and associated control circuits are responding correctly.

To use the protection simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Protection Simulation and press
- 3. Use the \blacktriangle and \checkmark buttons to select the protection you want to simulate.
- 4. Press and hold 🕨 to simulate the selected protection.
- 5. The screen is displayed momentarily. The soft starter's response depends on the Protection Action setting (parameter group 16).

0.0A Tripped Selected Protection

6. Use \blacktriangle or \blacktriangledown to select another simulation, or press \P to exit.

NOTE

If the protection trips the soft starter, reset before simulating another protection. If the protection action is set to 'Warn and Log', no reset is required.

If the protection is set to 'Warn and Log', the warning message can be viewed only while the **STORE** button is pressed.

If the protection is set to 'Log only', nothing appears on the screen but an entry will appear in the log.

Run Simulation
Ready
Apply Start Signal
Run Simulation
Pre-Start Checks
STORE to Continue
Run Simulation
ATTENTION!
Remove Mains Volts
STORE to Continue
Run Simulation
Starting X:XXs
STORE to Continue
Run Simulation
Running
Apply Stop Signal
Run Simulation
Stopping X:XXs
STORE to Continue
Run Simulation
Stopped
STORE to Continue

Output Signal Simulation

NOTE

The **output signal simulation** simulates output signalling to confirm that outputs and associated control circuits are operating correctly.

=

To test operation of the flags (motor temperature and low/high current), set an output relay to the appropriate function and monitor the relay's behaviour.

To use the output signal simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Output Signalling Simulation and press
- 3. Use the \blacktriangle and \blacktriangledown buttons to select a function to simulate, then press
- Use the ▲ and ▼ buttons to turn the signal on and off. To confirm correct operation, monitor the state of the output.

	Prog Relay A	
0ff	0	
On		

4 mA

5.	Press	to	return	to	the	simulation	list.

Analog Output Simulation

4

The analog output simulation uses the \blacktriangle and \checkmark buttons to change the analog output current at terminals B10, B11 of the controller.

Analog Output 0%

Attach an external current measuring device to terminals B10, B11 of the controller. Use the \blacktriangle or \checkmark button to adjust the percentage value in the lower left hand corner of the display. The current measuring device should indicate the same level of current as shown at the lower right corner of the display.

9.4 Input/Ouput Status

Temperature Sensors State

This screen shows the state of the motor thermistors and RTD/PT100s.

Temp Sensors State Thermistor: 0 RTDs A->G:0000000 S = Shrt H=Hot C=Cld 0=Opn

г	
L	
L	
L	
L	
L	_
L	

NOTE

The use of RTDs is not supported by this product and this screen will always indicate 0 (ie Open) for RTDs A->G.

Digital I/O State

This screen shows the current status of the digital inputs and outputs.

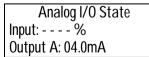
Digital I/O State Inputs: 1000000 Outputs: 0000000

The top line of the screen shows the start, stop, reset and programmable inputs A and B, then '00'. The screen shows input C23~C24 closed with all other inputs open.

The bottom line of the screen shows programmable output A, the fixed Run output, programmable outputs B and C, then '000'. The screen shows all outputs open.

Analog I/O State

This screen shows the current status of the Analog I/O





NOTE

Input is not supported by this product and this screen will always indicate Input: ----%

COMMISSIONING

9.5 Reset Thermal Models

The MVX's advanced thermal modelling software constantly monitors the motor's performance. This allows the MVX to calculate the motor's temperature and ability to start successfully at any time.

The thermal model for the active motor can be reset if required.

- 1. Open the Commissioning Menu.
- 2. Scroll to Reset Thermal Models and press
- 3. At the confirmation prompt press **STORE** to confirm or **** to cancel the action. You may have to enter your access code.
- 4. Select Reset and press

Selecting Do Not Reset returns to previous screen.

Reset Thermal Models M1 X% M2 X% Store to Reset

Reset Thermal Models

Do Not Reset Reset

When the thermal model has been reset, the screen will display a confirmation message then return to the previous screen.



CAUTION

Resetting the motor thermal model may compromise motor life and should only be done in the case of emergency.

9.6 Low Voltage Test Mode

The MVX can be connected to a low voltage motor (\pounds 500 VAC) for testing. This allows the user to thoroughly test the soft starter and its associated power and control circuits. The low voltage test mode provides a means of testing the soft starter's configuration without requiring a full medium voltage test facility.

During the low voltage test, the soft starter's control input, relay output and protection settings can be tested. Low voltage mode is not suitable for testing soft starting or soft stopping performance.

To operate the MVX in low voltage test mode:

- 1. Isolate the soft starter from the motor and the mains supply.
- Connect T1, T2, T3 of the soft starter to a three phase motor which draws current between 5A and 20 A. Connect L1, L2, L3 of the soft starter to three phase mains supply with voltage less than 500 VAC (frequency 50 Hz or 60 Hz).
- 3. Set parameter 1A 1A Motor Full Load Current to the value shown on the motor name plate.
- 4. Set parameter 16M *Undervoltage Trip Action* to 'Warn & Log'. Alternatively, set parameter 2H *Undervolt Trip Level* to a value which is less than the LV supply voltage.
- 5. Switch on control and mains supply, and use the MVX to start the motor. The start command can be sent from the controller or via the remote input. Monitor the soft starter's display and verify the line current and voltage readings.
- 6. Stop and restart the motor several times to confirm correct and consistent operation.
- 7. When testing is complete, isolate the soft starter from the mains supply. Disconnect the soft starter from the motor and then remove control voltage.



NOTE

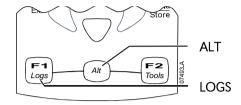
Reset parameters 1A *Motor Full Load Current* and 16M *Undervoltage Trip Action* (or 2H *Undervolt Trip Level*) to their operating values once low voltage testing is complete.

10 Monitoring

10.1 Logs Menu

The Logs Menu provides information on events, trips and starter performance.

To open the Logs Menu, press ALT then LOGS while viewing the metering screens.



To navigate through the Logs Menu:

- to open a log, press the button.
- to scroll through the entries in each log, press the \blacktriangle and \blacktriangledown buttons.
- to view details of a log entry, press the *button*.
- to return to the previous level, press the \P button.
- to close the Logs Menu, press repeatedly.

Trip Log

The Trip Log stores details of the eight most recent trips, including the date and time the trip happened. Trip 1 is the most recent and trip 8 is the oldest stored trip.

To open the Trip Log:

- Press ALT then LOGS to open the Logs. 1
- Scroll to Trip Log and press 2.
- Use the \bigstar and \checkmark buttons to select a trip to view, and press to display details. Use the \bigstar and \checkmark buttons to scroll through available details. 3.
- 4

To close the log and return to the main display, press \P repeatedly.

Event Log

The Event Log stores time-stamped details of the starter's 99 most recent events (actions, warnings and trips), including the date and time of the event. Event 1 is the most recent and event 99 is the oldest stored event.

To open the Event Log:

- Press ALT then LOGS to open the Logs. 1.
- Scroll to Event Log and press 2.
- Use the \blacktriangle and \checkmark buttons to select an event to view, and press \blacktriangleright to display details. 3.

To close the log and return to the main display, press \P repeatedly

Starter Trip and Event Logger Software

The Starter Trip and Event Logger Software allows you to download the trip and event logs from the soft starter, for separate analysis.

The software is compatible with all AuCom medium voltage soft starters using control software version 1.29 or later.

For further information, or to download the software, visit www.aucom.com.

Performance Counters

The performance counters store statistics on the starter's operation:

- Hours run (lifetime and since counter last reset)
- Number of starts (lifetime and since counter last reset)

MONITORING

- Motor kWh (lifetime and since counter last reset) .
- Number of times the thermal model has been reset .

The resettable counters (hours run, starts and motor kWh) can only be reset if the Adjustment Lock (parameter 15B) is set to Read & Write.

To view the counters:

- 1. Open the Logs Menu.
- 2. Scroll to Counters and press
- Use the and buttons to scroll through the counters. Press to view details.
 To reset a counter, press STORE (enter access code if required) then use the button to select Reset. Press STORE to confirm the action.

To close the counters and return to the main display, press the repeatedly.

11 Operation



CAUTION

We recommend testing the soft starter's setup on a low voltage motor before beginning operation on a medium voltage motor. This allows the operator to test that the soft starter is correctly connected to the auxiliary equipment.

11.1 Start, Stop and Reset Commands

The soft starter can be controlled in three ways:

- using the buttons on the controller
- via remote inputs
- via a serial communication link

The LCL/RMT button controls whether the MVX will respond to local control (via the controller) or remote control (via the remote inputs).

The Local LED on the controller is on when the soft starter is in local control mode and off when the soft starter is in remote control mode.

Control via the fieldbus communication network is always enabled in local control mode, and can be enabled or disabled in remote control mode (parameter 6R *Comms in Remote*). Control via the serial communication network requires an optional communication module.

The STOP button on the controller is always enabled.

11.2 Using the Soft Starter to Control a Motor

To soft start the motor, press the **START** button on the controller or activate the Start remote input. The motor will start using the start mode selected in parameter 2A.

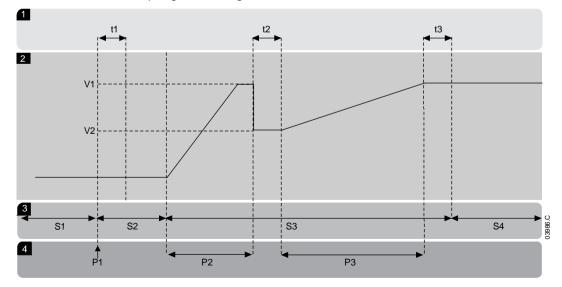
To stop the motor, press the **STOP** button on the controller or activate the Stop remote input. The motor will stop using the stop mode selected in parameter 2H.

To reset a trip on the soft starter, press the **RESET** button on the controller or activate the Reset remote input.

To stop the motor with a coast to stop, regardless of the setting of parameter 2H *Stop Mode*, press the local **STOP** and **RESET** buttons at the same time. The soft starter will remove power from the motor and open the main contactor, and the motor will coast to stop.

11.3 Using the MVX to Control a Slip-Ring Motor

The MVX can be used to control a slip-ring motor, using rotor resistance.

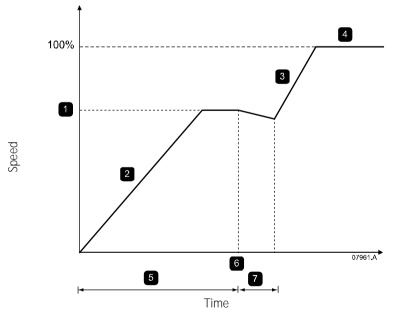


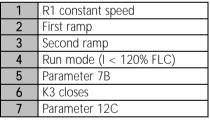
1	Sub-states	
t1	Main contactor close time	
t2	Rotor resistance contactor close time	
t3	Bypass contactor close time	
2	Output voltage	
V1	100% voltage	
V2	Slip-ring retard voltage	

States
Ready
Pre-start tests
Starting
Running
Phases of operation
Start command
Rotor resistance current ramp
Shorted rotor current ramp

Commissioning

- 1. Configure the MVX as follows: Parameter settings:
 - Parameter 7A Relay A Function
 - Select 'Changeover Contactor'
 - Parameter 7B Relay A On Delay
 - Set this to the maximum time (5m:00s).
 - Parameter 12A Motor Data-1 Ramp
 - · Select 'Dual Ramp' (for slip-ring induction motor control)
 - Parameter 12C *Changeover Time*
 - Default setting is 150 milliseconds. Set this to a value just greater than the changeover contactor (K3) pole closing time.
 - Parameter 12D Slip Ring Retard
 - Default setting is 50%. Set this parameter to a value which is high enough to cause the motor to instantly
 accelerate once the rotor resistance (R1) has been bridged out and low enough to avoid a motor
 current pulse.
- 2. Start the motor under normal load conditions and record the time it takes to reach a constant speed with external rotor resistance (R1) in the circuit. Stop the motor soon after a constant speed has been reached. Change parameter 7B to the recorded time value.
- Start the motor under normal load conditions and monitor the motor speed behaviour and motor current when the changeover contactor (K3) switches in to short-out the rotor resistance (R1) If the motor does not start to accelerate immediately after changeover, increase the setting of parameter 12D. If there is a pulse in motor current immediately after changeover, reduce the setting of parameter 12D.

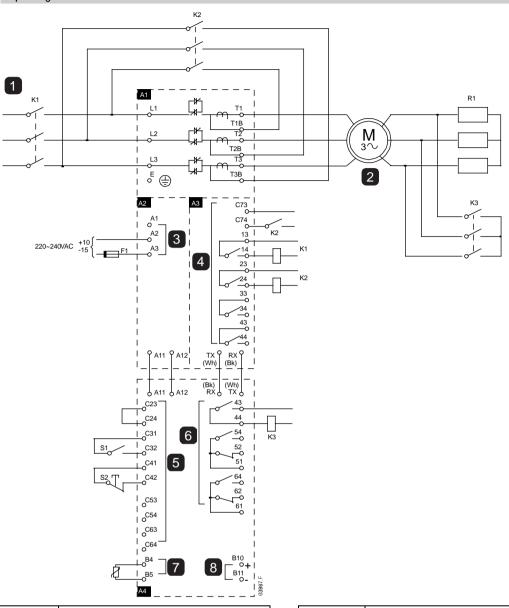




NOTE

For this installation to function correctly, only use the constant current start method (parameter 2A *Start Mode*). To use the secondary motor settings, parameter 12B *Motor Data-2 Ramp* must be set to 'Dual Ramp'.

Slip-Ring Motor Connection



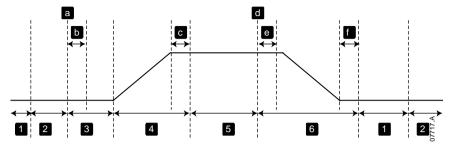
A1	Power assembly
1	3 Phase 50/60 Hz Supply
K1 Main contactor	
К2	Bypass contactor
2	Motor
R1	Slip-ring rotor resistance
K3	Changeover contactor
A2 Control voltage terminals	
3 Control supply	
A3	Power interface board
4	Relay outputs
C73~C74	Bypass contactor feedback signal
13~14	Main contactor K1
23~24	Bypass contactor K2
33~34	Run relay output
43~44	Fan control output

A4	Controller	
5	Remote control inputs	
C23~C24	Control Input - Start	
C31~C32	Control Input - Stop	
C41~C42	Control Input - Reset	
C53~C54	Control Input - Programmable input A	
C63~C64	Control Input - Programmable input B	
	Programmable outputs	
6	Programmable outputs	
6 43, 44	Programmable outputs Relay output A	
-		
-	Relay output A	
43, 44	Relay output A Functionality = Changeover contactor	
43, 44 51, 52, 54	Relay output A Functionality = Changeover contactor Relay output B	

11.4 Operating States

Start and Run States

The MVX soft starter has six operating states, and performs the following actions in each state:



State	State Starter actions		
1	Not ready	Control power is on and the starter performs system checks. The starter may be waiting for the motor to cool before allowing a start.	
2	Ready	The starter is initialised and waiting for a start command.	
3	Pre-start checks	A start command has been received (a). The main contactor closes (b) and the starter performs connection checks.	
4	Starting	The starter ramps the SCRs up to full conduction and closes the bypass contactor (c).	
5	Running	The motor is running normally.	
6	Stopping	A stop command has been received (d). The starter opens the bypass contactor (e), ramps the SCRs down to no conduction, then opens the main contactor (f).	

Trip States

The starter's response to a trip depends on the starter's state when the trip occurs.

· Trip while starting (bypass contactor not yet closed)

State	Function
Not ready	Perform system checks.
Ready	Wait for start command.
Start command received	Main contactor closes.
Pre-Start Checks	Perform connection checks.
Starting	Ramp up SCR firing angles.
Trip command	Turn SCRs off then open main contactor.
Tripped	Wait for reset command.
Reset command received	Trip cleared and starter returns to Not Ready state or Ready state.

Trip while running (bypass contactor closed)

State	Starter action
Not ready	Perform system checks.
Ready	Wait for start command.
Start command received	Main contactor closes.
Pre-Start Checks	Perform connection checks.
Starting	Ramp up SCR firing angles.
Full conduction	SCRs at 100% conduction. Verify current is < 120% FLC then close bypass contactor.
Running	Normal motor run state (bypassed mode).
Trip command	Open bypass contactor. Turn SCRs off then open main contactor.
Tripped	Wait for reset command.
Reset command received	Trip cleared and starter returns to Not Ready or Ready state.

Instantaneous Overcurrent Stage 2 trip

The main contactor opens immediately, regardless of the starter's state.

11.5 Motor Protection

Motor, System and Soft Starter Protection Mechanisms

The MVX incorporates extensive protection features to ensure safe operation of the motor, system and soft starter. Most protection features can be customised to suit the installation. Use parameter group 4 Protection Settings to control the situation where the protections will activate and parameter group 16 Protection Action to select the soft starter's response. The default response is to trip the soft starter.

Protection Coordination

Check protection settings on the supply side of the starter to ensure correct coordination with the parameters of the soft starter.

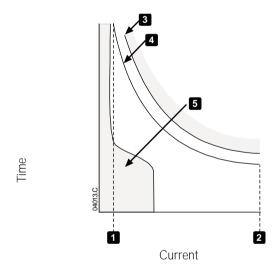
When using fuse and main contactors, set the upstream circuit breaker protection parameters according to the ratings for fuse and contactor. The contactor must not open if the current is above its maximum breaking current value. The fuse must act first or the upstream breakers instantaneous trip level must be less than the contactor's maximum breaking current level.

If using circuit breakers only, set the soft starter's maximum instantaneous trip time < 150 ms. Always use a suitable external protection relay with a circuit breaker to ensure instantaneous overcurrent trip functionality.

Voltage must not be continuously maintained on the phase arms while the motor is off. Short circuit protective equipment must be installed in all cases.

Motor Overload Protection

The MVX offers thermal model motor overload protection which monitors the performance of the motor and calculates its temperature in all states. This protection is based on the motor information programmed in parameter groups 1 and 9, and the thermal model adjusts itself according to the motor's recent operating history (including temperature rise from previous operation).



1	Motor service factor
2	Locked rotor current
3	Motor failure curve
4	Motor thermal model protection curve
5	Typical motor operating current

Motor Thermal Model Protection Set-up

To enable motor and starter protection using the motor thermal model, the soft starter must be programmed with accurate information on the motor's characteristics.

- 1. Set parameters 1B *Locked Rotor Time*, 1C *Locked Rotor Current* and 1D *Motor Service Factor* according to the motor datasheet.
- 2. Use instantaneous overcurrent protection (parameters 4E, 4F) to provide protection for locked rotor situations. Refer to individual parameters for details.
- 3. Use instantaneous overcurrent protection stage 2 (parameters 4U, 4V) to trip circuit breaker or main contactor in the event of extreme overcurrent situations.

11.6 Operating Feedback

Displays

The controller displays a wide range of performance information about the soft starter. The top half of the screen shows real-time information on current or motor power (as selected in parameter 8D). Use the \blacktriangle and \checkmark buttons to select the information shown on the bottom half of the screen.

- Starter status
- User programmable screen
- Motor temperature
- Current
- Motor power
- Voltage
- Last start information
- Date and time
- Performance graphs
- SCR conduction



NOTE

Screens shown here are with the default settings.

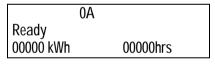
Starter Status

The starter status screen shows details of the starter's operating status, including motor current, power and temperature.

	0A	
Ready		
M1 000%		000.0kW

Programmable screen

The MVX's user-programmable screen can be configured to show the most important information for the particular application. Use parameters 8E to 8H to select which information to display.



• Motor Temperature

The temperature screen shows which motor data set is in use, and the temperature of the motor as a percentage of total thermal capacity.

0A		
Primary Motor Set		
► M1 000%	M2 000%	

NOTE

M2 xxx% temperature is not applicable to this product.

Current monitoring screen

The current screen shows real-time line current on each phase.

0A		
Phase (Currents (Gi	nd Crnt XX.XA)
000.0A	000.0A	A0.000

Motor Power

The motor power screen shows motor power (kW, HP and kVA) and power factor.

()A
000.0kW	0000HP
000.0kW 0000kVA	pf

Voltage

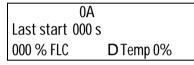
The voltage screen shows real-time line voltage across each phase.



Last Start Information

The last start information screen shows details of the most recent successful start:

- start duration (seconds)
- maximum start current drawn (as a percentage of motor full load current)
- calculated rise in motor temperature



• Date and Time

The date/time screen shows the current system date and time (24 hour format). For details on setting the date and time, refer to *Set Date and Time* on page 45.



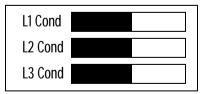
Performance Graph

The performance graph provides a real-time display of operating performance. Use parameters 81~8L to select which information to display.



SCR Conduction Bargraph

The SCR conduction bargraph shows the level of conduction on each phase.



12 Troubleshooting

The MVX provides extensive information to help the operator diagnose and remedy any operating difficulties.

In addition to the motor and load protection features already described, the MVX reports in detail on the starter's own state. Any internal failure will cause the soft starter to trip, and full details will be recorded in the Trip Log and Event Log.

12.1 Protection Responses

When a protection condition is detected, the MVX will write this to the event log and may also trip or issue a warning. The soft starter's response depends on the Protection Action setting (parameter group 16).

Some protection responses cannot be adjusted by the user. These trips are usually caused by external events (such as phase loss) or by a fault within the soft starter. These trips do not have associated parameters and cannot be set to Warn or Log.

If the MVX trips you will need to identify and clear the condition that triggered the trip, then reset the soft starter before restarting. To reset the starter, press the **RESET** button on the controller or activate the Reset remote input.

If the MVX has issued a warning, the soft starter will reset itself once the cause of the warning has been resolved.

12.2 Trip Messages

This table lists soft starter's protection mechanisms and the probable cause of the trip. Some of these can be adjusted using parameter group 4 Protection Settings and parameter group 16 Protection Action, other settings are built-in system protections and cannot be set or adjusted.

Display	Possible cause/Suggested solution			
Battery/clock	A verification error has occurred on the real time clock, or the backup battery voltage is low. If the battery is low and the power is off, date/time settings will be lost. The MVX will continue to soft start and soft stop correctly. Reprogram the date and time. The battery is not removable. In order to replace the battery, the main control PCB must be replaced. Related parameters: 16M			
Bypass fail (bypass	The bypass contactor has welded closed or is not operating correctly. There may be a problem with the control circuit or the contactor coil			
contactor)	problem with the control circuit or the contactor coil. Check the condition of the bypass contactor's main poles. Check the operation of the contactor control circuitry and contactor coil. This trip is not adjustable.			
	NOTE You can use the Run Simulation to check the bypass contactor's operation without mains voltage connected.			
Controller	This is a name selected for a programmable input. Refer to Input A trip.			
Current imbalance	 Current imbalance can be caused by problems with the motor, the environment or the installation, such as: An imbalance in the incoming mains voltage A problem with the motor windings A light load on the motor A phase loss on input terminals L1, L2 or L3 during Run mode An SCR that has failed open circuit. A failed SCR can only be definitely diagnosed by replacing the SCR and checking the starter's performance. Related parameters: 4H, 4I, 16E 			
EEPROM fail	 An error occurred loading data from the EEPROM to RAM when the controller powered up. "Load User Set" has been selected but no saved file is available. Reset the fault and then reload the default settings. If the problem persists, contact your local distributor. Related parameters: None 			

Display	Possible cause/Suggested solution			
Excess start time	The motor was unable to accelerate to full speed in the time allowed.			
	Excess start time trip can occur in the following conditions:			
	parameter 1A <i>Motor Full Load Current</i> is not appropriate for the motor			
	parameter 2D <i>Current Limit</i> has been set too low parameter 2D <i>Current Limit</i> has been set greater than the setting for 4A. <i>Europe Chart</i>			
	parameter 2B <i>Start Ramp Time</i> has been set greater than the setting for 4A <i>Excess Start Time</i> setting			
	• The motor may have experienced an abnormal increase in loading or might be jammed. Related parameters:1A, 2A-2D, 4A, 16B			
Feeder Prot	This is a name selected for a programmable input. Refer to Input A trip.			
Field Trip	This is a name selected for a programmable input. Refer to Input A trip.			
Frequency	The mains frequency has gone beyond the specified range. Check for other equipment in the area that could be affecting the mains supply, particularly variable speed drives and switch mode power supplies (SMPS). If the MVX is connected to a generator set supply, the generator may be too small or could have a speed regulation problem. Related parameters: 4J, 4K, 4L, 16F			
Ground fault	Ground current (monitored through a dedicated current transformer) has exceeded the selected level. Test the insulation of the output cables and the motor. Identify and resolve the cause of any ground fault. Related parameters: 4O, 4P, 16N			
Heatsink	The soft starter is operating at a dangerously high temperature.			
overtemperature	Check if ventilation and cooling are adequate.			
	 Reduce the number of consecutive starts by increasing the value set in parameter 4M <i>Restart Delay.</i> Related parameters: 4M 			
High Level	This is a name selected for a programmable input. Refer to Input A trip.			
High Pressure	This is a name selected for a programmable input. Refer to Input A trip.			
Input A trip	The soft starter's programmable input is set to a trip function and has activated. Resolve the trigger condition.			
Instantaneous	Related parameters: 6A, 6B, 6C, 6D, 6E, 6F, 6G, 6H, 6I, 6J, 16G, 16H There has been a sharp rise in motor current, probably caused by a locked rotor condition			
overcurrent	(shearpin) while running. This may indicate a jammed load.			
	A trip may also occur when a medium level fault current has been detected. This may			
	indicate a system short circuit.			
Instantaneous	Related parameters: 4E, 4F, 16D There has been a sharp rise in output current, possibly caused by a short circuit condition.			
overcurrent S2	Identify and resolve the cause of the fault.			
	Related parameters: 4U, 4V, 16D			
Int Comms Fail	 Communication has failed between the controller and the power interface board. Check that the controller is receiving control voltage within the specified range (terminals A11, A12). 			
	Check that the fibre-optic cables between the controller and the interface board are firmly connected.			
	 Check that each fibre-optic cable is emitting light at the Rx end. This trip is not adjustable. 			
Interlock Trip	This is a name selected for a programmable input. Refer to Input A trip.			
Internal fault 94 ~	There has been an internal communication error within the soft starter. Remove then restore			
Internal fault 98	control power.			
Internal fault 99 -	This trip is not adjustable. There is a problem with the non-conduction fibre-optic connections. Internal Fault 99			
Internal fault 101	corresponds to phase 1, Internal Fault 100 corresponds to phase 2, Internal Fault 101 corresponds to phase 3.			
	 Check that the fibre-optic cable is properly connected between the non-conduction PCB on the phase arm and the non-conduction readback connector on the power interface board. 			
	If the problem persists, replace the fibre-optic cable. This trip is not adjustable.			

Display	Possible cause/Suggested solution		
Internal fault 102	The fan fail input (C1, C2 on the power interface board) is open circuit while the fans should		
	be running.		
	A fan may have stalled.		
	There may be a wiring fault with a fan.		
	This trip is not adjustable.		
Internal fault 103	The external alarm input (C3, C4 on the power interface board) is closed circuit.		
	Check the wiring and associated equipment. This tais is not adjustable.		
Internal fault 104	This trip is not adjustable.		
Internal rault 104	The power fail input is open circuit.Check that control voltage is available.		
	 There may be a wiring fault. 		
	This trip is not adjustable.		
Internal fault 105	The power interface board is faulty or damaged. Replace the board.		
	This trip is not adjustable.		
Internal fault 106	The selected configuration for the CT ratio selection switches on the power interface board is		
	not valid.		
	• Check the DIP switch settings on the interface PCB. Refer to <i>Ground Current</i> .		
Internal fault X	This trip is not adjustable.		
Internal fault X	The MVX has tripped on an internal fault. Contact your local supplier with the fault code (X). Related parameters: None		
L1 phase loss	During pre-start checks the starter has detected a phase loss as indicated.		
L2 phase loss	In run state, the starter has detected that the current on the affected phase has dropped		
L3 phase loss	below 2% of the programmed motor FLC for more than 1 second, indicating that either the		
L3 prid30 1035	incoming phase or connection to the motor has been lost.		
	Check the supply and the input and output connections at the starter and at the motor end.		
	Phase loss can also be caused by a failed SCR, particularly an SCR that has failed open circuit.		
	A failed SCR can only be definitely diagnosed by replacing the SCR and checking the starter's performance.		
	Related parameters: None		
L1-T1 shorted	During prestart checks the starter has detected a shorted phase arm or a short within the		
L2-T2 shorted	bypass contactor as indicated.		
L3-T3 shorted	This trip is not adjustable.		
Low Control Volts	Control voltage to the controller has dropped below the required level.		
	• Check that supply voltage at the interface PCB is 24 VAC/VDC (\pm 20 %).		
	This trip is not adjustable.		
Low Level	This is a name selected for a programmable input. Refer to Input A trip.		
Low Pressure	This is a name selected for a programmable input. Refer to Input A trip.		
Motor connection	There is a problem with the soft starter's connection to the motor. If only one phase is		
	affected, the error message will indicate which phase (T1, T2, T3).		
	• Ensure the motor is connected to terminals T1, T2, T3 using in-line (three wire)		
	connection. The MVX does not support inside delta (six wire) connection.		
Check that the fibre-optic cables between the power interface board and firmly connected.			
	 Check each output phase of the soft starter for power circuit continuity. 		
This trip will also occur when there is a phase imbalance across the soft starter			
terminals L1, L2, L3, during starting and stopping.			
	Related parameters: None		
Motor Connection	Where 'X' is 1, 2 or 3.		
Тх	The motor is not connected correctly to the soft starter for in-line or inside delta use.		
	Check individual motor connections to the soft starter for power circuit continuity.		
	Check connections at the motor terminal box.		
	This trip is not adjustable.		
	Related parameters: None		

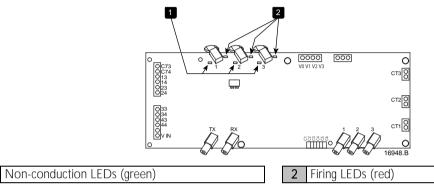
Display	Possible cause/Suggested solution			
Motor overload	The motor has reached its maximum thermal capacity. Overload can be caused by:			
	The soft starter protection settings not matching the motor thermal capacity			
	Excessive starts per hour			
	Excessive throughput			
	Damage to the motor windings			
	Resolve the cause of the overload and allow the motor to cool.			
Motor Prot	Related parameters: 1A, 1B, 1C, 1D, 9B, 16A This is a name selected for a programmable input. Refer to Input A trip.			
Motor Temp	This is a name selected for a programmable input. Refer to input A trip.			
Motor thermistor	The external resistance across the motor thermistor input (terminals B4, B5) has exceeded			
	$2.4 \text{ k}\Omega$.			
	• If the starter tripped at power-up, no thermistor is present at terminals B4, B5. If you			
	are not using a thermistor, you must attach a link across terminals B4-B5.			
	If the starter tripped during operation, the temperature of the motor winding has			
	increased. Resolve the cause of the overheating.			
Matural	Related parameters: 16			
Network	The network master has sent a trip command to the starter, or there may be a network communication problem.			
communication	Check the network for causes of communication inactivity.			
(between module	Related parameters: 16K			
and network) No Flow				
	This is a name selected for a programmable input.Refer to Input A trip.There has been a voltage surge on the mains.Causes can include problems with a			
Overvoltage	transformer tap regulator or off-loading of a large transformer load.			
	Check that the starter is configured appropriately for local conditions.			
	 Monitor the mains voltage to determine the cause of the voltage fluctuation, and resolve 			
	the cause.			
	Related parameters: 4S, 4T, 16W			
Phase sequence	The phase sequence on the soft starter's input terminals (L1, L2, L3) is not valid.			
Check the phase sequence on L1, L2, L3 and ensure the setting in parameter 4G is				
	for the installation.			
PLC	Related parameters: 4G This is a name selected for a programmable input. Refer to Input A trip.			
Power loss	The starter is not receiving mains supply on one or more phases when a start command is			
Powel 1055	given.			
	Check that the main contactor closes when a start command is given, and remains closed			
	until the end of a soft stop.			
	Check MVX fuses and confirm that all three mains supply phases are present.			
	This trip is not adjustable.			
Pump Fault	This is a name selected for a programmable input. Refer to Input A trip.			
Starter	There could be a problem with the connection between the soft starter and the optional			
communication	communications module. Remove and reinstall the module. If the problem persists, contact			
(between module	your local distributor. The communications module has been powered down while the soft starter remains			
and soft starter)	powered up.			
	Related parameters: 16J			
Starter Disable	This is a name selected for a programmable input. Refer to Input A trip.			
Undercurrent	The motor has experienced a sharp drop in current, caused by loss of load. Causes can			
	include broken components (shafts, belts or couplings), or a pump running dry.			
	Related parameters: 4C, 4D, 16C			
Undervoltage	Mains voltage has fallen below the level selected in parameter 4Q. Causes can include an			
	undersized supply or adding a large load to the system.			
	Check that the starter is configured appropriately for local conditions. Monitor the mains voltage to determine the same of voltage fluctuation			
	 Monitor the mains voltage to determine the cause of voltage fluctuation. Related parameters: 4Q, 4R, 16V 			
Vibration	This is a name selected for a programmable input. Refer to Input A trip.			
v ואו מ נוטוו				

Display	Possible cause/Suggested solution	
VZC Fail Px	Where 'X' is 1, 2 or 3.	
	The voltage detection system has failed.	
	The voltage dividing resistors have failed or the power interface board may be faulty.	
	Contact AuCom for advice.	

12.3 LED locations

The non-conduction and firing LEDs are located on the power interface board. The non-conduction LEDs should dim during starting, and should be off when the bypass contactor closes. The firing LEDs should be on during starting, and off just before the bypass contactor closes and the soft starter enters run mode.

The gate drive adaptor, gate drive and gate drive firing PCBs are located on individual phase arm power assemblies.



12.4 General Faults

1

This table describes situations where the soft starter does not operate as expected but does not trip or give a warning.

Symptom	Probable Cause	
The soft starter does not respond	 The soft starter may be in Remote control mode. When the soft starter is in	
to the START or RESET button	Remote control mode, the Local LED on the starter is off. Press the	
on the controller.	LCL/RMT button once to change to Local control.	
The soft starter does not respond	The soft starter may be in Local control mode. When the soft starter is in Local control mode, the Local LED on the starter is on. Press the LCL/RMT button once to change to Remote control.	
to commands from the control	The control wiring may be incorrect. Check that the remote start, stop and reset inputs arfe configured correctly (refer to <i>Control Wiring</i> on page 17 for details).	
inputs.	The signals to the remote inputs may be incorrect. Test the signalling by activating each input signal in turn. The appropriate remote control input LED should activate on the starter.	
The soft starter does not respond to a start command from either the local or remote controls.	 The soft starter may be waiting for the restart delay to elapse. The length of the restart delay is controlled by parameter 4M <i>Restart Delay.</i> The motor may be too hot to permit a start. If parameter 4N <i>Motor Temperature Check</i> is set to Check, the soft starter will only permit a start when it calculates that the motor has sufficient thermal capacity to complete the start successfully. Wait for the motor to cool before attempting another start. The starter may be disabled via a programmable input. If parameter 6A is set to Starter Disable and there is an open circuit on C53, C54, the MVX will not start. If there is no further need to disable the starter, close the circuit on the input. NOTE Parameter 6Q <i>Local/Remote</i> controls when the LCL/RMT button is enabled. 	

Symptom	Probable Cause
Motor does not reach full speed.	 If the start current is too low, the motor will not produce enough torque to accelerate to full speed. The soft starter may trip on excess start time. NOTE Make sure the motor starting parameters are appropriate for the application and that you are using the intended motor starting profile. If parameter 6A or 6F is set to Motor Set Select, check that the corresponding input is in the expected state. The load may be jammed. Check the load for severe overloading or a locked rotor situation.
Erratic motor operation.	The SCRs in the MVX require at least 5 A of current to latch. If you are testing the soft starter on a motor with full load current less than 5 A, the SCRs may not latch correctly.
Soft stop ends too quickly.	 The soft stop settings may not be appropriate for the motor and load. Review the settings of parameters 2H, 2I, 10H and 10I. If the motor is very lightly loaded, soft stop will have limited effect.
Remote start/stop command is overriding Auto-Stop settings when using remote two-wire control.	Auto-Stop should only be used in remote mode with three-wire or four-wire control.
Parameter settings cannot be stored.	 Make sure you are saving the new value by pressing the STORE button after adjusting a parameter setting. If you press EXIT, the change will not be saved. Check that the adjustment lock (parameter 15B) is set to <i>Read & Write</i>. If the adjustment lock is set to <i>Read Only</i>, settings can be viewed but not changed. You need to know the security access code to change the adjustment lock setting. The EEPROM may be faulty on the controller. A faulty EEPROM will also trip the soft starter, and the controller will display the message Parameter Out Of Range. Contact your local supplier for advice.
ATTENTION! Remove Mains Volts	The soft starter will not activate Run Simulation with three-phase power connected. This prevents unintentional direct on-line (DOL) start.
Current values shown on the display are incorrect.	Check that the setting of the CT ratio selector DIP switch on the power interface board matches the ratio of the CT used. Refer to <i>Ground Current</i> .

13 Maintenance

13.1 Safety

The MVX soft starter is not user serviceable. The unit should only be serviced by authorised service personnel. Unauthorised tampering with the unit will void the product warranty.

Electrical Shock Risk

NOTE

The voltages present in the following locations can cause severe electric shock and may be lethal:

- AC supply cables and connections
- Output cables and connections
- Many internal parts of the starter, and external option units

The AC supply must be disconnected from the starter using an approved isolation device before any cover is removed from the starter or before any servicing work is performed.



WARNING

Always ensure that all tools have been removed from the soft starter panel after conducting maintenance operations. There is a significant risk of arc fault due to bridging between panel conductors and conductive foreign bodies such as tools.

13.2 Maintenance Schedule

The table below lists the minimum maintenance requirements. Your maintenance program may include more frequent maintenance. In certain environmental conditions (such as dusty or humid environments), increase the frequency of maintenance to every year.

Part	Instructions	Timing
Control terminals	Check tightness	Every 2 years
Earthing terminals	Check tightness	Every 2 years
Cable lugs	Check tightness	Every 2 years
Metal oxide varistors (MOVs)	Visual inspection, cleanliness	Every year
General MVX	Cleanliness	Every 2 years

13.3 Tools required

MVX starters can be serviced with the following tools:

- · Allen keys (standard metric)
- 16 mm spanners
- 16 mm socket
- Torque wrench <20 Nm
- Torx drive screwdriver #20
- Small flat bladed screwdriver 3 mm
- Multimeter
- MV Insulation tester

13.4 Thermal Image

After completing commissioning of the MVX and after the motor has been running fully loaded, take a thermal image of the busbars and other critical parts.

As part of the maintenance program, compare a recent thermal image with the post-commissioning image.

Perform the usual inspection for dust and debris.

13.5 Switching Apparatus Maintenance

Refer to your switching apparatus manual for operation and maintenance instructions.

- 1. As part of normal operation, run the withstand voltage test at not less than half the rated test value.
- 2. Follow the manufacturer's maintenance instructions and check the torque values on all connections.

13.6 Phase Cassette Maintenance



WARNING

Ensure the following before connecting or disconnecting the phase cassette:

- S The soft starter enclosure is isolated from the power supply.
- S The main switching device (breaker/contactor) is disconnected.
- The soft starter enclosure is earthed by an earth switch.



CAUTION

Do not attempt to move the phase cassette without assistance. Because of its significant weight and construction, two or more persons are required to complete this procedure.

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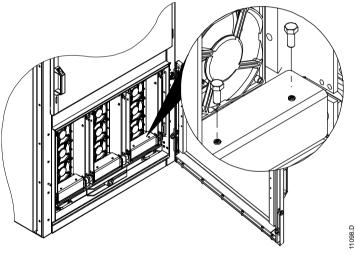
NOTE

MVX Pallet Transport Castors Assembly (part no: 992-11914-00) and *Tool Kit* (part no: 995-10998-00) are required for this operation.

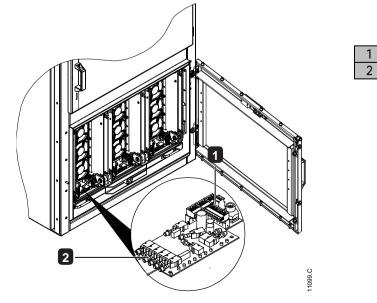
The phase cassette is mounted on a wheeled trolley which allows the phase cassette to be racked-in and racked-out as required.

To remove the phase cassette from the panel enclosure:

- 1. Assemble the MVX soft starter transport assembly. Refer to *Assembling the Transport Assembly* on page 14 for details.
- 2. Locate the removable covers for the fibre-optic booster boards at the front of the phase cassette.



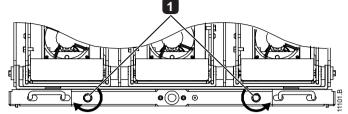
3. Unscrew the two M4 bolts used to fasten each cover. Unfasten all three covers to uncover the three fibre-optic booster boards.



1	Six-way plug socket	
2	Fibre-optic connectors	

MAINTENANCE

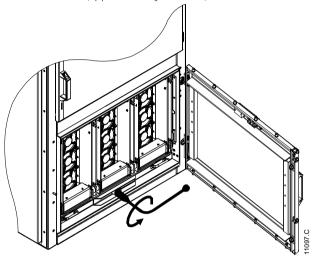
- 4. Locate the two fibre-optic cables, two-way connector plug and the six-way connector cable for the booster board.
- 5. Carefully disconnect these connectors and cables from each booster board.
- 6. Use the brace to disengage the trolley latching mechanism by turning in the direction indicated in the figure below.



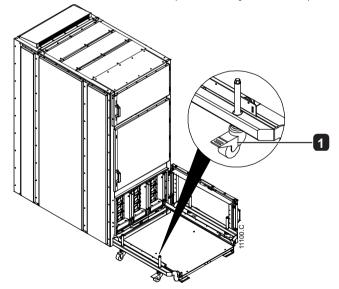
Trolley latching mechanism

1

7. Use the brace to rack out the phase cassette, turning the arm anticlockwise until the phase cassette is completely racked out (approximately 20 turns).



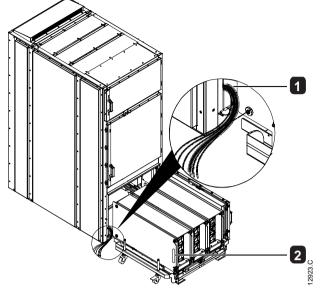
8. Align the arms of the transport assembly along the trolley grooves of the panel. Press down on the castor locking brakes on both sides of the transport assembly to lock it in place.



Castor locking brake

MAINTENANCE

9. Hold the phase cassette connection cables away from the panel. This protects the cables and fibre-optic connectors from damage during the operation.



Phase cassette connection cables
 Phase cassette side handle

- 10. Use the side handles on the phase cassette to draw it on to the transport assembly.
- 11. Use the brace to engage the trolley latching mechanism, turning in the direction opposite to that used to dis-engage it.

Refer to *Moving the Phase Cassette Using the Transport Assembly* on page 14 for instructions on moving the transport assembly.

14 Appendix

14.1 Parameter Defaults

If you require assistance from your supplier or a service technician, please note all parameter settings in the table below.

1	Primary Motor Settings	User Set 1	User Set 2	Default Value
1A	Motor Full Load Current			100 A
1B	Locked Rotor Time			00m:10s
1C	Locked Rotor Current			600% FLC
1D	Motor Service Factor			105%
2	Start/Stop Modes-1	·		
2A	Start Mode			Constant Current
2B	Start Ramp Time			00m:01s
2C	Initial Current			400% FLC
2D	Current Limit			400% FLC
2E	Reserved			
2F	Kickstart Time			0 ms
2G	Kickstart Level			500% FLC
2H	Stop Mode			Coast To Stop
21	Stop Time			00m:00s
3	Auto-Start/Stop			
3A	Reserved			
3B	Reserved			
3C	Auto-Stop Type			Off
3D	Auto-Stop Time			00h:01m
4	Protection Settings			
4A	Excess Start Time			00m:20s
4B	Excess Start Time-2			00m:20s
4C	Undercurrent			20% FLC
4D	Undercurrent Delay			00m:05s
4E	Instantaneous Overcurrent			400% FLC
4F	Instantaneous Overcurrent Delay			00m:00s
4G	Phase Sequence			Positive Only
4H	Current Imbalance			30%
41	Current Imbalance Delay			00m:05s
4J	Frequency Check			Run
4K	Frequency Variation			±5 Hz
4L	Frequency Delay			00m:05s
4M	Restart Delay			30m:00s
4N	Motor Temperature Check			Do Not Check
40	Ground Fault Level			1 A
4P	Ground Fault Delay			00m:03s
4Q	Undervoltage			100 V
4R	Undervoltage Delay			00m:05s
4S	Overvoltage			7200 V
4T	Overvoltage Delay			00m:05s
40	Instantaneous Overcurrent S2			4400 A
4V	Instantaneous Overcurrent Delay S2			10 ms
5	Auto-Reset Trips (<i>Reserved</i>)			
5A	Reserved			
6	Inputs			
6A	Input A Function			Input Trip (N/O)
6B	Input A Name			Input Trip
6C	Input A Trip			Always Active
6D	Input A Trip Delay			00m:00s
6E	Input A Initial Delay			00m:00s
6F	Input B Function			Input Trip (N/O)

6G	Input B Name	Input Trip
6H	Input B Trip	Always Active
61	Input B Trip Delay	00m:00s
6J	Input B Initial Delay	00m:00s
6K	Reserved	0011.003
6L	Reserved	
6M	Remote Reset Logic	Normally Closed (N/C)
6N	Reserved	
60	Reserved	
6P	Reserved	
6Q	Local/Remote	LCL/RMT Anytime
6R	Comms in Remote	Enable Control in RMT
7	Outputs	
7A	Relay A Function	Main Contactor
7B	Relay A On Delay	00m:00s
7C	Relay A Off Delay	00m:00s
70 7D	Relay & Function	Run
7D 7E	Relay B On Delay	00m:00s
7E 7F	Relay B Off Delay	00m:00s
7F 7G	Relay C Function	Trip
7G 7H	Relay C On Delay	00m:00s
71	Relay C Off Delay	00m:00s
71 7J	Relay C Oli Delay Reserved	00111.005
7J 7K	Reserved	
7K 7L	Reserved	
7L 7M	Low Current Flag	50% FLC
7N	High Current Flag	100% FLC
		80%
70 7P	Motor Temperature Flag	Current (% FLC)
7P 7Q	Analog Output A	4-20 mA
	Analog A Scale	
7R	Analog A Maximum Adjustment Analog A Minimum Adjustment	100%
7S 7T		0%
71 7U	Reserved Reserved	
70 7V	Reserved	
7 V 7 W	Reserved	
8		
o 8A	Display	English
8B	Language F1 Button Action	Setup Auto-Start/Stop
od 8C		None
	F2 Button Action	
8D	Display A or kW	Current
8E	User Screen - Top Left	Starter State
8F	User Screen - Top Right	Blank
8G	User Screen - Bottom Left	kWh
8H	User Screen - Bottom Right	Hours Run
81 8J	Graph Data Graph Timebase	Current (% FLC) 10 seconds
	/	
8K	Graph Maximum Adjustment	400%
8L	Graph Minimum Adjustment	
8M	Mains Reference Voltage	400 V
9	Motor Data-2	
9A	Reserved	
9B	Motor FLC-2	100 A
9C	Reserved	
9D	Reserved	
9E	Reserved	
10	Start/Stop Modes-2	
10A	Start Mode-2	Constant Current
10B	Start Ramp-2	00m:01s

10C	Initial Current-2	400% FLC
100 10D	Current Limit-2	400% FLC
10E	Reserved	
10E	Kickstart Time-2	0 ms
10G	Kickstart Level-2	500% FLC
10H	Stop Mode-2	Coast To Stop
101	Stop Time-2	00m:00s
11	RTD/PT100 (<i>Reserved</i>)	
11A	Reserved	
12	Slip-Ring Motors	
12A	Motor Data-1 Ramp	Single Ramp
12B	Motor Data-2 Ramp	Single Ramp
12C	Changeover Time	150 ms
12D	Slip Ring Retard	50%
15	Advanced	
15A	Access Code	0000
15B	Adjustment Lock	Read & Write
15C	Emergency Run	Disable
16	Protection Action	
16A	Motor Overload	Trip Starter
16B	Excess Start Time	Trip Starter
16C	Undercurrent	Trip Starter
16D	Instantaneous Overcurrent	Trip Starter
16E	Current Imbalance	Trip Starter
16F	Frequency	Trip Starter
16G	Input A Trip	Trip Starter
16H	Input B Trip	Trip Starter
161	Motor Thermistor	Trip Starter
16J	Starter Communication	Trip Starter
16K	Network Communication	Warn and Log
16L	Reserved	
16M	Battery/Clock	Warn and Log
16N	Ground Fault	Trip Starter
16O	Reserved	
16P	Reserved	
16Q	Reserved	
16R	Reserved	
16S	Reserved	
16T	Reserved	
16U	Reserved	
16V	Undervoltage	Trip Starter
16W	Overvoltage	Trip Starter
20	Restricted	

14.2 Accessories

Communication Interfaces

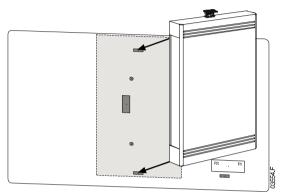
MVX soft starters support network communication via easy-to-install communications interfaces. Each soft starter can support one communications interface at a time.

Available protocols:

Ethernet (Profinet, Modbus TCP, Ethernet/IP), Profibus, DeviceNet, Modbus RTU, and USB.

Installing Communication Modules

Communication modules attach to the back of the controller:



Trip Codes (Serial Communication Network)

Description	Profibus DP / Profinet	Modbus RTU / Modbus TCP	DeviceNet / Ethernet/IP
Excess start time	1	1	101
Motor overload	2	2	20
Motor thermistor	3	3	75
Current imbalance	4	4	26
Frequency	5	5	55
Phase sequence	6	6	54
Instantaneous overcurrent	7	7	28
Power loss	8	8	50
Undercurrent	9	9	29
Motor connection	11	11	102
Input A trip	12	12	11
Starter communication (between module and soft starter)	15	15	113
Network communication (between module and network)	16	16	114
Internal fault/error	17	17	104
Overvoltage	18	18	52
Undervoltage	19	19	51
Ground fault	20	20	27
EEPROM fail	23	23	62
Input B trip	24	24	110
Bypass fail (bypass contactor)	25	25	105
L1 phase loss	26	26	23
L2 phase loss	27	27	24
L3 phase loss	28	28	25
L1-T1 shorted	29	29	115
L2-T2 shorted	30	30	116
L3-T3 shorted	31	31	117
Battery/clock	35	35	121
Miscellaneous	n/a	n/a	70
No trip	255	255	0

PC Software

WinMaster is a purpose-designed software suite for control and monitoring a soft starter. WinMaster is compatible with all AuCom soft starter ranges and is ideal for parameter management during commissioning. WinMaster has the following features:

- Operational control (Start, Stop, Reset, Quick Stop)
- Starter status monitoring (Ready, Starting, Running, Stopping, Tripped)
- Performance monitoring (motor current, motor temperature)
- Upload parameter settings
- Download parameter settings

To use WinMaster with the MVX, the soft starter must be fitted with a USB Module (PIM-USB-01) or a Modbus Module (PIM-MB-01).

Refer to the WinMaster Help for further details.

Starter Trip and Event Logger Software

The Starter Trip and Event Logger Software allows you to download the trip and event logs from the soft starter, for separate analysis.

The software is compatible with all AuCom medium voltage soft starters using control software version 1.29 or later.

For further information, or to download the software, visit www.aucom.com.

Other MVX Accessories

Other accessories available to enhance your MVX starter include:

- RTD protection relay
- Motor protection relay (external to MVX)
- Power meter
- Indication lamps
- Start, stop and reset pushbuttons
- Local/remote selector switch
- Internal panel light for low voltage section
- Panel heater
- · Power supply and contactor for motor heater
- Control transformers
- Metering VT

NOTE

MV/LV control supply transformer



Other accessories may be available on request.



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